to Appropriate District Office	Energy, Minerals and Na	atural Resources Department		ised 1-1
DISTRICT I	OL CONSERV	ATION DIVISION		
P.O. Box 1980, Hobbs, NM 88240		ox 2088	3582) 30-025-36791-	
DISTRICT II	Santa Ea Naw	Mexico 87504-2088	5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM 8821	0 Canta i c, iicii	WEXIEG 67 304-2000	STATE V	FEE
DISTRICT III			6. State Oil / Gas Lease No.	
1000 Rio Brazos Rd., Aztec, NM 87410			WAS A SUBLINE DE LONG DE LA COMPANION DE LA CO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name SHOEBAR 4	
Type of Well: OIL GAI WELL WE			1	
Name of Operator TEXACO E	XPLORATION & PRODUCTIO	ON INC.	8. Well No.	
	ROAD, MIDLAND, TX 79705		9. Pool Name or Wildcat VACUUM ATOKA (NOR)	POW N
4. Well Location			,,,,,,	WW / V
Unit Letter::	1140 Feet From The	SOUTH Line and 660	Feet From TheWESTLine	
Section 4	Township 17-S	Range 35-E NN	MPM LEA COUNTY	Y
	10. Elevation (Show whether [DF, RKB, RT,GR, etc.) 4093'		
11. Check A	Appropriate Box to Indica	te Nature of Notice, Report	, or Other Data	
NOTICE OF INTENTION	ON TO	SI	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	,
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE		
PULL OR ALTER CASING	0.0.000.000.000			1
OTHER:		CASING TEST AND CEMEN OTHER:	NT JOB SPUD & CASING REPORT	
2-01-02: SPUD 14 3/4" HLE @ 1330 H RAN 11 JTS (499') 11 3/4" 42# H-40 ST	RS. TD SURFACE @ 2230 H FC CSG SET @ 495. RAN 6 C	RS DRILLING 40-495	ates, including estimated date of starting	
3713,3817,4012,4192,4258,4294,4515,	1 3/4" SURF CSG. . DRILL 392-450,495,949,1018 4700. TD 11" HLE @ 2230 HI D. TIH W/DC'S & BIT & TAG (RS 2-12-02. START RUNNING <u>8</u> Ø 970. PULL BACK UP TO 944. F	2,2575,2828,2998,3084,3338,3370,3434, 5/8" 32# J-55 LTC CSG. TIGHT @ 1000 REAM 970-1078,1405,15441720,1880. S '2. TITE @ 1351-1305 & 1265-1225.	MACH
2-20-02: RAN 8 5/8" 32# J-55 LT&C CS & TAIL IN W/250 SX CL H NEAT. CIRC	SG TO 3700RUN TOTAL OF 452 SX TO PIT.	112 JTS CSG TO 4700' MD. FLC	DAT @ 4750'. CMT W/1383 SX CL H PO)Z 65/35
2-21-02: TIH W/DC'S. DRILL FLOAT E 7235,7710,7734,7754,7926,8090,8338,1 11643,11661,11721,WELL FLOWING. 0 3-20-02: DRILL 12356-12380,12504,12	8569,8780,9046,9193,9524,95 GO THRU GAS BUSTER & C!	570,9588,9619,9969,10002,10437, IRC OUT GAS.(3-11-02) SHUT W	,5965,6040,6220,6437,6534,6710,6729, 10480,10865,10986,11268,11460,11565 ÆLL IN & RECORD 200 SICP.	7204, 5,
3-24-02: RAN TDD/CNL/HRLA/MCFL/N DRILLING LINE. FLARE GAS @ 30-35' W/828 SX 50/50 POZ CL H, TAIL IN W/ SX 50/50 POZ CL H 3-27-02: DISPL W/186 BBLS 10# BRIN	. 3-26-02: RUN 276 JTS <u>5 1.</u> 435 SX 50/50 POZ CL H. BUN	/2" 17# P-110 LT&C CSG TO 1286 MP PLUG. CIRC 162 SX TO PIT. I	62. DV TOOK @\7965.FE @ 12763. CN PMP 2ND \$145. 635 SX 35/65 1902 CL H	vIT 1 & 140
			ALL TED	
I hereby certify that the information above is true and complete SIGNATURE	/ \	Regulatory Specialist	HODDS DATE 4/10/2002	
TYPE OR PRINT NAME	Denise Leake		Telephone No. 915-68	7-7375
(This space for State Use)				
·				
APPROVED	TITL C	ORIGINAL SIGNED BY		16 9

PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE

JUN 1 4 2002 DeSoto/Nichols 12-93 ver 1.0