

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM LC0029410 B

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO. LP
Contact: KAREN COTTOM
E-Mail: karen.cottom@dvn.com

8. Lease Name and Well No.
PEARSALL 6 FEDERAL 005

3. Address 20 NORTH BROADWAY
OKLAHOMA CITY, OK 73102-8260
3a. Phone No. (include area code)
Ph: 405.228.7512

9. API Well No.
30-025-35845

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SESW 990FSL 2310FWL

At top prod interval reported below SESW 990FSL 2310FWL

At total depth SESW 990FSL 2310FWL

10. Field and Pool, or Exploratory
PEARSALL QUEEN

11. Sec., T., R., M., or Block and Survey
or Area Sec 6 T18S R32E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded
08/31/2002
15. Date T.D. Reached
09/24/2002
16. Date Completed
☐ D & A ☒ Ready to Prod.
12/19/2002

17. Elevations (DF, KB, RT, GL)*
3821 GL

18. Total Depth: MD 9535 TVD
19. Plug Back T.D.: MD 3729 TVD
20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
AZIMUTHAL LATEROLOG GR CNL LD BCSONIC

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	400		825		0	
12.250	8.625 J55	32.0	0	3146		1350		0	
7.875	5.500 J55	17.0	0	3840		750		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	3626							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) QUEEN	3614	3629	3614 TO 3629		30	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3614 TO 3629	1500 GAL 7 1/2%, 15,500 GALS SPECTRA FRAC, 40000# 16/30 CR SD, FLUSH W/3444 GAL LINEAR GEL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/01/2003	01/03/2003	24	→	33.0	90.0	5.0	34.6		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
8	120	30.0	→	33	0	5	2	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #17305 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

K2

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
VENTED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
QUEEN	3585	4108		RUSTLER TOP SALT BASE SALT YATES SEVEN RIVERS QUEEN SAN ANDRES DELAWARE BONE SPRING WOLFCAMP	973 1150 2137 2398 2878 3585 4108 4453 5882 9435

32. Additional remarks (include plugging procedure):

12/2/02 - Perf'd well 3614 to 3629, 2spf. SI
12/3/02 - Acidized with 1500 gal of 7 1/2% NEFE, swabbing
12/18/02 - Frac'd well with 15,500 gals of Spectra Frac, 40000# 16/30 SD, flushed with 3444 gal of Linear 30# gel.
12/19/02 - TIH w/notch collar, SN & tbg, tag SD @ 3626, clean dn to PBTD @3729. TIH w/2 1/2 X 1 1/2 x 16 RWTC pump & rods, Hung well on.
SENDING LOGS VIA CERTIFIED MAIL 7001 0320 0004 0961 5965

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #17305 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION CO. LP, sent to the Hobbs

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIAN

Signature _____ (Electronic Submission)

Date 01/09/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****