Form 3160-4

UNITED STATES

FORM APPROVED

(August 1999)	1		DEPAR BUREAU		-												004-0137 iber 30, 2000	
	WELL (COMPL	ETION O	R RE	COM	PLET	ION R	EPOF	RT.	AND L	.OG				ase Serial N M LC0029			
la. Type o	_	Oil Well	_		☐ Dr	_	Other							6. If	Indian, Allo	ittee oi	r Tribe Name	
b. Type o	of Completion	⊠ N Othe		☐ Wo	rk Over		Deepen ——		Plug	Back	D D	iff. Re	esvr.	7. Ut	nit or CA A	greem	ent Name and No.	
2. Name o	f Operator N ENERGY	PRODU	CTION CO.	LP	C		KAREN E-Mail: I			m@dvn	.com				ase Name a		ell No. DERAL 005	
3. Address	20 NORTI OKLAHOI		DWAY , OK 73102	-8260				Phone : 405.		. (include .7512	e area o	ode)		9. Al	PI Well No.		30-025-35845	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*													10. Field and Pool, or Exploratory PEARSALL QUEEN					
At surface SESW 990FSL 2310FWL													11. S	ec., T., R.,	M., or	Block and Survey		
At top prod interval reported below SESW 990FSL 2310FWL														Ounty or Pa		8S R32E Mer NMP 13. State		
At total		SW 990F	SL 2310FW												EA	11311	NM NM	
14. Date Spudded 08/31/2002 15. Date T.D. Reached 09/24/2002 16. Date Completed □ D & A □ Ready to Prod. 12/19/2002												od.	17. E		OF, KI 1 GL	3, RT, GL)*		
18. Total Depth: MD 9535 19. Plug Back T.D.: MD 3729 20. Depth Bridge Plug TVD											ige Plug Se		MD TVD					
	Electric & Oth JTHAL LATE					y of eacl	h)				١ ١	Was D	ell coreo ST run? ional Su		🛛 No 🕻	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repo	ort all strings		 		-		_									
Hole Size Size/Grade		rade	Wt. (#/ft.)	To (MI	•	Bottom (MD)		Stage Cementer Depth		No. of Sks. & Sl Type of Cement			y Vol. BL) Cement To		op*	Amount Pulled		
		375 H40			0		00	_		825		_			0			
		625 J55			0	31					1350					0		
7.87	5.	500 J55	17.0	 	0	38-	40		\dashv			750				0		
				 			_		\dashv			-						
24. Tubing		1							1					_			<u> </u>	
Size	Depth Set (M		acker Depth	(MD)	Size	De	epth Set (MD)	Pa	icker Dej	pth (M	D)	Size	De	pth Set (MI	2)	Packer Depth (MD)	
2.875 25 Produc	ing Intervals	3626			l	- - -	26. Perfor	ration R	Peco.	rd								
	ormation	T	Tom	Ī	Date				<u> </u>			I	G.	Τ,				
A)		JEEN	Тор	3614	Bottom 3629			Perforated Interval 3614 TO 3629					Size 29		No. Holes		Perf. Status	
B)	<u> </u>	,,		5017	7 3029			3014 10 3029						30 PRODUCING			DOCING	
C)						\neg						+		+			-	
D)												\top		+			4 7 7 7	
27. Acid, F	racture, Treat	ment, Ce	ment Squeeze	e, Etc.													<u> </u>	
	Depth Interva									nount and								
	36	14 TO 3	629 1500 G/	AL 7 1/2	%, 15,5	00 GALS	SPECTE	RA FRA	C, 4	0000# 16	30 CF	SD,	FLUSH V	V/3444	GAL LINEA	R GEL	141-000	
					,				_								C#1 (1)	
				.												<u> </u>	<u>- </u>	
28. Produc	tion - Interval	Α															#6000 6.00	
Date First	Test	Hours	Test	Oil	Ga	5	Water	10	Dil Gra	ivito		Gas		Producti	on Method		to U.S.	
Produced 01/01/2003	duced Date Tested		Production			MCF		Corr.				Gravity			ELECTRIC PUMPING UNIT			
Choke Size	Tbg. Press. Flwg. 120	Csg. Press.	24 Hr. Rate	Oil BBL	Ga M		Water	C	Jas:Oi			Well St	itus					
8	SI 120	30.0		33		.r 0	BBL 5	l ^k	Ratio	2		P	wc					
28a. Produ	ction - Interva	ıl B	•				1	L.						-				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Ga Mo		Water BBL		Oil Gra Corr. A			Jas Gravity	-	Producti	on Method			

24 Hr. Rate

Oil BBL

Gas MCF

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #17305 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

Gas:Oil Ratio

Well Status

Water BBL



Choke Size

Tbg. Press. Flwg.

The Fundamental Teach Control Files	28h Prod	uction - Interv	al C											
Producted Does Coach Production Data SUCT DOL Circ API Classify Control Classify Control Classify Classi				Test	Oil	Gas	Water	Oil Gravit	Gravity			Production Make I		
Production - Interval D Description - Interval D Description Des												Production Metho	od	
Disc Time		te Flwg. Press. Rate							Well Status					
Production Date Triangle Production Bills MCT Bills Corr Ath	28c. Prod	uction - Interv	al D			'	<u> </u>			1				
29. Disposition of Cast/Sold, used for field, vented, etc.) 29. Disposition of Cast/Sold, used for field, vented, etc.) 30. Summary of Proviss Zones (Include Aguifers): 30. Summary of Proviss Zones (Include Aguifers): 31. Formation (Log) Markers 32. Additional remarks (include plugging procedure): Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Depth Top Solt 973 TOP Solt 973 TOP Solt 1137 YATES SEVEN RIVERS 2378 OUEEN BASE Solt 1137 YATES SEVEN RIVERS 2378 OUEEN DELAWARE 4443 BONE SPRING 5882 WOLFCAMP 9435 33. Additional remarks (include plugging procedure): 127002 - Performed Sold 105 Sold 205 SEFE, evolubling 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 3444 gai of Linear 304 gel. 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 1271802 - Front Windows (Include State of Sold 205 September Froe, 40000# 16/30 SD, flushed with 1271802 - Front Windows (Include State of Sold 205 September Front Windows (Include S									у			Production Metho	pd	
30 Summary of Perous Zones (Include Aquifers):		Flwg.								Well Sta	Status			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name RUSTLER 770 SALT 872 TOP SALT 873 TOP SALT 874 TOP SALT 874 TOP SALT 874 TOP SALT 874 TOP SALT 875 TOP SALT 875 TOP SALT 875 TOP SALT 875 TOP SALT 876 SAN ANDRES 977 TOP SALT 877 TOP SALT 878 TOP SALT 879 TOP SALT 878 TOP SALT 879 TOP SALT 870 SAL	29. Dispo	sition of Gas(S	sold, used	l for fuel, vent	ed, etc.)	·	<u>. </u>			1				
Show all important zones of pocosity and contents thereof: Cored intervals and all drill-elem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top SALT TOP SALT 1150 BASE SALT 2137 SEVEN RIVERS QUEEN 3585 SAN ANDRES 4108 DELAWARE 4453 BONE SPRING 5892 WOLFGAMP 9435 32. Additional remarks (include plugging procedure): 12/20/2- Perfor well 3514 to 352.9 zept. St 12/20/2- Perfor well state to 352.9 zept. St 12/20/2- Perfor well 3514 to 352.9 zept. St 12/20/2- Perfor well swith 15,500 gals of Spectra Frac, 40000M 16/30 SD, flushed with 3444 gal of Linear 30% ged. 12/18/2- TH windoor colors. SN & to be a sept. Supplied and state hierarchic state hier			Zones (I	nclude Aquife	rs):		· <u></u>		<u> </u>		21 For	mation (Las)	Mada	
Additional temarks (include plugging procedure): 1. Additional temarks (include plugging procedure): 1. 200 2. 2. 2. 2. 2. 2.	Show tests, i	all important z	ones of	oorosity and co	ontents there	of: Cored in tool open,	ntervals and flowing an	d all drill-ste d shut-in pre	essures			mation (Log)	viaikeis	
32. Additional remarks (include plugging procedure): 12/202		Formation		Тор	Bottom		Descripti	ons, Conten	its, etc.					
12/3/02 - Acidized with 1500 gal of 7 1/2% NEFE, swabbing 12/18/02 - Frac'd well with 15,500 gals of Spectra Frac, 40000# 16/30 SD,flushed with 3444 gal of Linear 30# gel. 12/19/02 - Till W/notch collar, SN & tbg, tag SD @ 3626, clean dn to PBTD @3729. TIH w/2 1/2 X 1 1 1/2 X 16 RWTC pump & rods, Hung well on. SENDING LOGS VIA CERTIFIED MAIL 7001 0320 0004 0961 5965 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #17305 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION CO. LP, sent to the Hobbs Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN Title ENGINEERING TECHNICIAN Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for source see hearing the Latter of Latter of the Latter of Latte	32. Additio	onal remarks (include p	olugging proce	dure):					TOP SALT BASE SALT YATES SEVEN RIVERS QUEEN SAN ANDRES DELAWARE BONE SPRING				1150 2137 2398 2878 3585 4108 4453 5882
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #17305 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION CO. LP, sent to the Hobbs Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN Signature (Electronic Submission) Date 01/09/2003	12/3/0 12/18/ 3444 (12/19/ 1/2 X SEND	i2 - Acidized v /02 - Frac'd w gal of Linear (/02 - TIH w/nd 1 1/2 x 16 RV ING LOGS V	with 150 rell with 30# gel. otch coll VTC pur IA CER	0 gal of 7 1/2 15,500 gals o ar, SN & tbg, np & rods, H	2% NEFE, sof Spectra For tag SD @	Frac, 40000 3626, clea	n dn to PE			2			,	<u>.</u>
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #17305 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION CO. LP, sent to the Hobbs Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN Signature (Electronic Submission) Date 01/09/2003				. (1 6.11	-145								#1 - 1 Mg	
Name (please print) KAREN COTTOM Signature (Electronic Submission) Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for our arrest leave it a crime for our arrest leave it a crime for our arrest leave its leave it a crime for our arrest leave its leave it							-			-	ort	4. Direction	nal Survey	
Name (please print) KAREN COTTOM Title ENGINEERING TECHNICIAN Signature (Electronic Submission) Date 01/09/2003 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for our acres leaveled to the Hobbs	34. I hereb	y certify that t	he forego	oing and attach	ned informat	ion is comp	lete and co	rrect as dete	rmined from	m all av	ailable	records (see at	tached instruction	ns):
Signature (Electronic Submission) Date 01/09/2003 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any across leaving last the crime for any across last the crime for across last the crime for any across last the crime for any across last the crime for across last th				Electr 1	onic Submi For DEVON	ssion #1730 ENERGY	5 Verified PRODUC	by the BL	M Well Inf . LP, sent t	formati to the F	on Syst Tobbs	em.		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have in Leading 100 u.S.C. Section 1212 make it a crime for any nerves have a crime for a cri	Name (please print) <u> </u>	KAREN	СОТТОМ		-		Ti	itle <u>ENGIN</u>	<u>IEERIN</u>	IG TEC	HNICIAN		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signatu		D	Date <u>01/09/2003</u>										
	Title 18 U. of the Unit	S.C. Section 1 ed States any f	001 and	Title 43 U.S.C	Section 12	12, make it	a crime for	any person	knowingly	and wi	llfully to	o make to any	department or as	gency