

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I

SUBMITTED IN ACCORDANCE WITH INSTRUCTIONS ON REVERSE SIDE
1625 N. French Ave.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-90900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

LUCKY LIZARD FEDERAL COM #1

9. API WELL NO.

30-025-35886

10. FIELD AND POOL, OR WILDCAT

WILDCAT MORROW

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 6-T18S-R32E

12. COUNTY OR PARISH 13. STATE

LEA NM

1a. TYPE OF WELL:

OIL WELL GAS WELL X DRY Other

b. TYPE OF COMPLETION:

NEW WORK DEEP- PLUG DIFF. Other
WELL X OVER EN BACK RESVR.

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

PO BOX 227, ARTESIA, NM 88211-0227 (505) 748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650 FNL 990 FEL, UNIT H

At top prod. interval reported below

SAME

At total depth

SAME

14. PERMIT NO.

DATE ISSUED

15. DATE SPURRED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*

19. ELEV. CASINGHEAD

6/26/02

8/18/02

8/29/02

3848' GL

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

12880'

12814'

0-12880'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

12647' - 12663' MORROW

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

DLL, CSNG

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
13 3/8" H40	48#	397'	17 1/2"	425 SX, CIRC	108 SX	NONE
8 5/8" J55	32#	3200'	12 1/4"	1500 SX, CIRC	204 SX	NONE
5 1/2" S95/P110	17#	12860'	7 7/8"	2100 SX, CIRC	35 SX	NONE

29.

LINER RECORD

30.

TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	12515'	

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

12647' - 12663' (102 SHOTS)

33. *

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

WELL STATUS (Producing or shut-in)

SHUT-IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL---BBL.	GAS---MCF.	WATER---BBL.	GAS-OIL RATIO
8/29/02	24			3	5000	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL---BBL.	GAS---MCF.	WATER---BBL.	OIL GRAVITY-API (CORR.)	
3700							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SHUT-IN WAITING ON PIPELINE

35. LIST OF ATTACHMENTS

LOGS, DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DAVID R. GLASS
PETROLEUM ENGINEER

DATE 9/10/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.