

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0136
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM-90900
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a TYPE OF WORK

DRILL X

DEEPEN

7. UNIT AGREEMENT NAME

b TYPE OF WELL

OIL WELL

GAS WELL X

OTHER

SINGLE ZONE X

MULTIPLE ZONE

8. FARM OR LEASE NAME, WELL NO.

LUCKY LIZARD FED COM #1

9. API WELL NO.

30-025-35886

10. FIELD AND POOL, OR WILDCAT

WILDCAT MORROW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 6-T18S-R32E

12. COUNTY OR PARISH

13. STATE

LEA

NM

2. NAME OF OPERATOR

MARBOB ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO

PO BOX 227, ARTESIA, NM 88210 505-748-3303

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 1650 FNL 990 FEL, UNIT H

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

SEE SURFACE USE PLAN

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)

990'

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

13,000'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3848' GR

22. APPROX. DATE WORK WILL START*

10/04/01

23

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H40	48#	955'	450 SX, CIRC
12 1/4"	8 5/8" J55	24# & 32#	4500'	2200 SX, CIRC
7 7/8"	5 1/2" S95 & N80	17#	13000'	

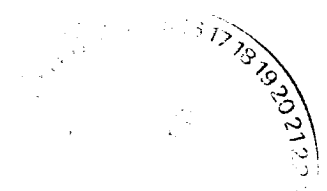
SUFFICIENT TO COVER 200' ABOVE ALL O&G HORIZONS

PAY ZONE WILL BE SELECTIVELY PERFORATED AND STIMULATED AS NEEDED FOR OPTIMUM PRODUCTION.

ATTACHED ARE:

1. WELL LOCATION AND ACREAGE DEDICATION PLAT
2. SUPPLEMENTAL DRILLING DATA
3. SURFACE USE PLAN

OPER. CGRID NO. 14049
 PROPERTY NO. 28832
 POOL CODE _____
 EFF. DATE 4-9-02
 API NO. 30-025-35886



IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Diana J. Cannon

TITLE

PRODUCTION ANALYST

DATE 09/07/01

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

/S/ JOE G. LARA

TITLE

Field Manager

DATE

APR 05 2002

*See Instructions On Reverse Side

APPROVAL FOR 1 YEAR