

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.

30-025-35919

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter L : 2260 Feet From The South Line and 718 Feet From The West Line
Section 4 Township 17S Range 37E NMPM Lea County

10. Date Spudded

09/08/02

11. Date T.D. Reached

10/08/02

12. Date Compl. (Ready to Prod.)

10/20/02

13. Elevations (DF& RKB, RT, GR, etc.)

GL: 3781

14. Elev. Casinghead

3807'

15. Total Depth

11,350'

16. Plug Back T.D.

11,254'

17. If Multiple Compl. How Many Zones?
NA

18. Intervals Drilled By

Rotary Tools
0-TD

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10998-11018; 11018-11036' Strawn

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Comp Sonic/EHRI/SDDNSG

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	490	17-1/2	545	
8-5/8"	32#	4,318'	11"	1445	
5-1/2"	17#	11,350'	7-7/8"	910 1st stg	
				715 2nd stg	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
None						2-7/8"	10,945'	10,945'

26. Perforation record (interval, size, and number)

10998-11018, 11018-036' .42" holes, 4 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

None

28

PRODUCTION

Date First Production 10/20/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/23/02	Hours Tested 24	Choke Size 26/64"	Prod'n For Test Period 24	Oil - Bbl 717	Gas - MCF 764	Water - Bbl. 0	Gas - Oil Ratio 1065
Flow Tubing Press. 500#	Casing Pressure 575#	Calculated 24-Hour Rate	Oil - Bbl. Same	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 44.5 @ 60°F	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Leonard Barerra

30. List Attachments

C-103-C-104-Inclination Report - Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name Andrew J. McCalmont Title Asset Manager

Date 10/24/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 10945
B. Salt	T. Atoka 11132
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 4820	T. Simpson
T. Glorieta 6246	T. McKee
T. Paddock 6450	T. Ellenburger
T. Blinbry	T. Gr. Wash
T. Tubb 8012	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo 8310	T.
T. Wolfcamp 8608	T.
T. Penn 10666	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
330	4615		Anhydrite & Doloite				
615	8460		Dolomite				
460	8980		Limestone & Dolomite				
990	10400		Limestone & Dolomite				
0400	11100		Limestone & Shale				
1100	TD		Shale, Sand & Limestone				

WELL : WALTER #4 #1
S : 2,260' FSL & 1,718' FWL N/2 SW/4 E 4-17S-37E
TARGET : STRAWN
COUNTY : LEA STATE : NM
FIELD : SHIPP (STRAWN)
ELEVATION : GL - 3,781' RKB - 3,807'



HOLE
SIZE

API #: 30-025-35919
SPUD DATE: 9/8/02
RIG RELEASED: 10/8/02
1st GAS SALES: 10/21/02

