

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30 025-35919

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Walter 4

8. Well No.

1

9. Pool name or Wildcat

Shipp Strawn

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ New Drilling Well

2. Name of Operator

Chesapeake Operating, Inc.

3. Address of Operator

P. O. Box 18496, Okla. City, OK 73154-0496

4. Well Location

Unit Letter L : 2260 feet from the S line and 718 feet from the W line

Section 4 Township 17S Range 37E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

GR: 3781'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 13-3/8" csg; 8-5/8" csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/08/02 RU csg crew, run 11 jts 13-3/8" 48# H-40 STC csg, RD csg crew, RU cmt crew, fill csg, break circ, pump 1 csg volume, prepare to cmt

09/09/02 RU cmt crew, test lines to 2000#, pump 20 BFW spacer, cmt w/545 sx Cl. C plus additives, 14.8 PPG, yield 1.34, displace w/70 BFW, circ 20 bbls, 83 sx cmt to surface, bump plug, floats held, RD cmt crew, WOC 26.5 hours, make roug cut on csg, weld on csg head, test to 550#, OK, NU BOPs, flow line & hydraulic lines, test BOPs 250# low, 3000# high, test mud lines, stand pipe manifold, kelly hose, upr & lwr kelly valve 250# low & 3000# high, OK

09/16/02 RU csg crew, run 97 jts 8-5/8" 32# J-55 STC csg, RU cmt crew, pump 20 BW spacer, cmt w/1050 sx 35:65 Poz plus additives, 12.5 PPG, tail w/395 sx Cl. C neat, 14.8 PPG, displace w/261 BW @10 BPM, bump plug, floats held, RD cmt crew, ND BOP, rough cut csg, LD landing jt, install "B" section, test to 1500#, NU & test BOPs, rams & all valves 250#-5000#, annular 250#-3500#, clean pits

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Barbara J. Bale

TITLE Regulatory Analyst

DATE 09/19/02

Type or print name

Barbara J. Bale

Telephone No. (405) 848-8000

(This space for State use) ORIGINAL SIGNED BY

GARY W. WINK

APPROVED BY

OC FIELD REPRESENTATIVE *[Signature]*

DATE SEP 26 2002

Conditions of approval, if any: