## State of New Mexico Ener By, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs NM 88240

## OIL CONSERVATION DIVISION 2040 South Pacheco

'ELL API NO.	

DISTRICT II Santa Fe. New N		30-025-35930	
DISTRICT II 811 South First, Artesia, NM 88210  Santa Fe, New N	1exico 8/505	5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410		ε. State Oil & Gas Lease No. L-200	
SUNDRY NOTICES AND REPORTS ON	IWELLS	1200	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEK			
DIFFERENT RESERVOIR. USE "APPLICATION FO		7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SUCH PROPOSALS).			
Type Of Well:     OIL			
OIL GAS OTHER		State DS	
2. Name of Operator Mack Energy Corporation		8. Well No.	
3. Address of Operator		9. Pool name or Wildcat	
P.O. Box 960, Artesia, NM 88211-0960		Spencer Paddock	
4. Well Location		<u> </u>	
Unit Letter N: 330 Feet From The Sou	th Line and 23	Feet From The West	Lin
24 176			
Section 24 Township 17S	Range 36E	NMPM Lea Cour	nty
10. Elevation (Show who	ether DF, RKB, RT, GR, etc.) 3808' GR		
Check Appropriate Box to Indica	ate Nature of Notice R	enort or Other Data	
NOTICE OF INTENTION TO:	The second secon	SSEQUENT REPORT OF:	
MOTIOE OF INTENTION TO:	_   300	SEQUENT REPORT OF.	_
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMEN	ιт [
PULL OR ALTER CASING	CASING TEST AND CE	EMENT JOB	
OTHER:	OTHER	Completion	
12. Describe Proposed or Completed Operations (Clearly state all pertinem			
work) SEE RULE 1103.	details, and give pertinent dates, in	ictualing estimated date of starting any proposed	
08/13/2002 Drill out DV tool,			
08/14/2002 Perforated from '5269.5-5406' 33 holes.			
08/15/2002 Acidized w/3000 gals 15% HCL.			
08/16/2002 Set CIBP @ 5256'. Perforated from 5225-5230' 6 hole	es.		
08/17/2002 Acidized w/750 gals 15% HCL.			
08/19/2002 RIH set 35' cement cap on CIBP @ 5256', set CIBP @	) 5180' w/35' cement cap.	Perforated from 4883.5-5049.5' 27 holes.	
08/20/2002 Acidized w/2500 gals 15% NEFE.			
08/21/2002 Set CIBP @ 4780' w/35' cement cap. Perforated from	3323.5-3541' 50 holes.		
08/22/2002 Acidized w/2500 gals 15% NEFE. 08/23/2002 Swab well.			
08/24/2002 Reacidized w/5000 gals 15% acid.			
08/25/2002 Swab well.			
09/10/2002 Clean up move off (READY FOR PLUGGERS).		f. 8	
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		UCD .	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.	·	
SIGNATURE (CODA)	TITLE Productio	n Analyst 9/30/02	
TYPE OR PRINT NAME Crissa D	. Carter	TELEPHONE NO.	
(This space for State Use)			
(This space for State Use)	ORIGINAL SIGNED E	OCT 9 a see	
	PAUL F. KAUTZ	OCT 2 2 2002	
APPROVED BY	TIMETONI CHINA ENICHA	. C-C DATE	

TPETROLEUM ENGINEEP