

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-35931

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
29154

7. Lease Name or Unit Agreement Name

Gach "31" State

8. Well No.  
2

9. Pool name or Wildcat  
Vacuum; Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Phillips Petroleum Company

3. Address of Operator 4001 Penbrook Street  
Odessa, Texas 79762

4. Well Location  
Unit Letter K : 1980 Feet From The South Line and 1500 Feet From The West Line

Section 31 Township 17S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4096' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/30/02 Moved in & rigged up Patterson-UTI Drilling Co. Rig #75. Drilled 184'. Spudded well @8 p.m. 06/29/02.  
07/01/02 Drilled/surveyed. Ran 10 jts 13-3/8" 48# casing, set @446'. Cemented w/250 sx class "C" w/2% CCL & 1/4#/sk celloflake. Circulated 75 sx to pit. Waited on cement 4 1/2 hrs. Nipple up & test BOP.  
07/02/02 Drilled cement, float & guide shoe. Drilled/surveyed. Bit #2 in @447'.  
07/03/02 Drilled/surveyed.  
07/04/02 Trip & changed BHA. Washed 80'. Drilled/surveyed. Bit #3 in 2800'.  
07/05/02 Drilled/surveyed.  
07/06/02 Drilled/surveyed. Washed 60'.  
07/07/02 Drilled/surveyed.  
07/08/02 Drilled  
07/09/02 Drilled/surveyed. Trip & cut drilling line. Bit #4  
07/10/02 Drilled.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv., Regulation/Proration DATE 08/20/02

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 915/368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER DATE 08/20/02

CONDITIONS OF APPROVAL, IF ANY:

07/11/02 Drilled/surveyed. Circulate, trip & start to run 9-5/8 casing.  
 07/12/02 Ran 108 jts 9-5/8" casing set @4801.51'. Cemented w/1300 sx 35/65 Poz "C" w/6% gel, 5% salt & 250 sx class "C" neat. Circulated 123 sx to pit. Plug down @1:45 p.m. 07/11/02 Waited 21 hrs on cement.  
 07/13/02 Drilled cement, float & guide shoe. Drilled/surveyed. Bit #5 in @4825'.  
 07/14/02 Drilled/surveyed.  
 07/15/02 Drilled/surveyed.  
 07/16/02 Drilled/surveyed.  
 07/17/02 Drilled/surveyed.  
 07/18/02 Drilled/surveyed. Trip for bit #6, in @7385'.  
 07/19/02 Drilled/surveyed.  
 07/20/02 Drilled/surveyed.  
 07/21/02 Drilled/surveyed. Trip for bit #7, in @8204'.  
 07/22/02 Drilled/surveyed.  
 07/23/02 Drilled/surveyed.  
 07/24/02 Drilled/surveyed.  
 07/25/02 Drilled/surveyed.  
 07/26/02 Drilled/surveyed. Trip for bit #8 in @9846'.  
 07/27/02 Drilled/surveyed.  
 07/28/02 Drilled/surveyed.  
 07/29/02 Drilled/surveyed.  
 07/30/02 Drilled/surveyed. Started trip in hole for bit #9.  
 07/31/02 Drilled/surveyed. Trip for bit #9 in @11,592'.  
 08/01/02 Drilled/surveyed. Trip for hole  
 08/02/02 Drilled. Trip in hole to repack swivel.  
 08/03/02 Drilled/surveyed.  
 08/04/02 Drilled/surveyed. Trip for bit #10, in @12,527'.  
 08/05/02 Drilled  
 08/06/02 Drilled/surveyed.  
 08/07/02 Drilled  
 08/08/02 Drilled/surveyed.  
 08/09/02 Drilled/surveyed. Trip for bit #11, 7-7/8" in @13,164. Tested BOP @5000#.  
 08/10/02 Drilled  
 08/11/02 Drilled  
 08/12/02 Drilled  
 08/13/02 Drilled/surveyed. Started logging well.  
 08/14/02 Finished logging well. Logger's TD 13,600'.  
 08/15/02 Running 5 1/4" casing.  
 08/16/02 Finished running casing, circulated & cemented, set lips & cut off casing, removed BOP's & nipped up tree, jet pits. Ran 295 joints of 5 1/2" 17# casing set @13,588'. Cemented with 500 sx 35/65 Poz/H+6% gel+5% salt+.1 pps celloflake+.2% antifoam+.2% mid-temp retarder, 350 sx 50/50 Poz/H+2% gel+.1% dispersant+.2% antifoam+.2% retarder and 200 sx class "H"+.05 gps retarder+.2 gps saltbond+.05 gps antifoam+1.6% D600 gas block. Plug down @1:30 p.m. Rig released @3:00 a.m. 08/16/02.