

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.

30-025- 35971

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

2. Name of Operator

Gruy Petroleum Management Co.

3. Address of Operator

P. O. Box 140907 Irving Tx 75014-0907

4. Well Location

Unit Letter A : 1050' Feet From The North Line and 1210' Feet From The East Line

Section

36

Township

19S

Range

33E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/09/02 Reached topdown of 8 3/4" hole at 6:00 pm.

10/11/02 Run 5 1/2" casing - set at 13,700'. Ran 20 Halliburton centralizers.

10/12/02 RU Halliburton and cemented 1st stage. Lead with 550 sx Interfill "H" + 1/4# Flocele per sx, tailed with 400 sx Super "H" Cement + 5# Gilsontite + 1/4# Flocele + 0.5% LAP-1 + 0.3% HR-7 + 0.25% D-AIR 3000 + 0.2% CFR-3 + 2.5# Salt.

10/12/02 Circulated 35 sx cement from 1st stage to surface. Cemented 2nd stage with lead of 1,100 sx Interfill "C" + 1/4# Flocele per sx, followed by tail of 100 sx Premium Neat Cement. Calculated TOC at 4,175' from surface.

Released Patterson UTI Rig #75 to go to the Mallon Federal "30" #43.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Natalie Krueger

TITLE

Production Assistant

DATE

10-15-02

TYPE OR PRINT NAME

Natalie Krueger

TELEPHONE NO. 972-401-3111

(This space for State Use)

ORIGINAL SIGNED BY

GARY W. WINK

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

OCT 28 2002

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: