District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe, NM 87505 Submit to appropriate District Office State Lease - 6 Copies Fee Lease - 5 Copies

AMENDED REPORT

PPLI					,		1626	PLUGBACK, OR ADD A ZONE 2 OGRID Number 162683		
Gruy Petroleum Management Co. P. O. Box 140907							<sup>3</sup> API Number			
	r Ir	ving TX	75014-0907				30-625	<u>337</u> *We	41 No.	
'Proper		1	Pen	nzoil "36" (	<sup>3</sup> Property Name State Com			2		
Al	<u> </u>			<sup>7</sup> S	urface Locatio	n		T		
	Section	Township	Range	Lot Idn Feet from		North/South line	Feet from the	East/West line East		
	26 19S 33E		1050'	North	1210'	East	Lou			
AF.	1		<sup>8</sup> Proposed Bo	ottom Hol	e Location If I	Different From	m Surface	1		
or lot no.	Section	Township		Lot Idn	Feet from the	North/South line	Feet from the	East/West line	; County	
			Proposed Pool 1 Il Ridge; Morro	w				ssed Pool 2 Ige; Atoka		
								<u></u>	round Level Elevation	
" Work	Type Code		<sup>12</sup> Well Type Coo	k	e <sup>13</sup> Cable/Rotary		Lease Type Code S		617'	
N	1		G		R "Formation		" Contractor	<sup>20</sup> Spud Date		
<sup>16</sup> X	Aultiple NO		"Proposed Depth 14000'		Morrow / Atoka		Patterson		en Approved	
	INO		<sup>21</sup> P	roposed (	Casing and Cer	ment Program	n			
					eight/foot	Setting Depth Sacks of Cem				
Hole	Size					125'	490 sx		Surface	
17-1/2"		H-40 13-3/8" K-55 9-5/8"		24 #	<u>48 #</u> <u>4</u> 24 #		5300' 1500 s>		Surface	
12 - 1/4			K-55 9-5/8"			14000' 3000 sx		x	Surface	
7-7/8		, N-00	0/3-90 0= 1/2							
ne. Desc he pro rom th	ribe the blow	wout preve ell will be f the sui	ntion program, if an	epth of 14, ugh the run	N or PLUG BACK, g onal sheets if necessa 000' and comple- nning of 5 1/2" p mit Exchas Date Unless	eted as a Wh production cas	ite City; Penn ing, the well w	Morrow / Al /ill be equip	osed new productive toka producer. ped with a	
		- <u></u>			miete to the	Uhlu	NAL SIGNED	BY ATION DI	VISION	
<sup>23</sup> I hereby certify that the information given above is true and complete to the						OHAGINAL SIGNED OHAGONSERVATION DIVISION PETROLEUM ENGINEER Approved by:				
	knowledge	and belief	6 Face	2	A	pproved by:	·			
		1210				itle:				
est of my Signature:			-				10 1 1 200	2 Expiration	Date:	
est of my Signature: Printed na	ime: Ze	no Farri		ian		Approval Date: AI	N. 4 C. NO.			
est of my Signature: Printed na	ime: Ze		ns Administrat	ion		Approval Date: A		<u></u>		
est of my Signature: Printed na Title: M Date:	ime: Ze		ns Administrat Phone:	ion 972-401-3		Approval Date: A Conditions of Appr Attached		<u></u>		

DISTRICT 1 1625 N. French Dr., Hobbs, NN 88240 DISTRICT II 811 South First, Artenia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources Department Form C-102 Revised March 17, 1999

Submit to Appropriate District Office State Lease - 4 Copies Pee Lease - 3 Copies

# OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

AMENDED REPORT

#### WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name Pool Code API Number Quail Ridge, MORROW 83280 30-025-359 Well Number Property Name Property Code 2 PENNZOIL "36" STATE COM 9894 Elevation **Operator** Name OGRID NO 3617' GRUY PETROLEUM MANGEMENT CO. 162683 Surface Location County East/West line North/South line Feet from the Feet from the Lot Idn Range UL or lot No. Section Township LEA EAST 1210 NORTH 1050 19 S 33 E 36 А Bottom Hole Location If Different From Surface East/West line County North/South line Feet from the Lot Idn | Feet from the Range UL or lot No. Section Township Order No. Consolidation Code Joint or Infill Dedicated Acres Pending С Ν 320 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION State Com 2 I hereby certify the the information Pennzoil 36 15 contained herein is true and complete to the best of my knowledge and belief. 3616.9 C- sno Famo 3610.7 - 1210' <sup>4</sup> 3619.4 Signature Zeno Farris 3616.5 Printed Name 1014/160 OPR Manager, Operations, Admir Lat.: N32°37'15.9" Title Long.: W103\*36'43.7" Eddy 07/02/02 Potash Date Inc. SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. June 25, 2002 Date Surveyed 10MES Signature & Seal of Professional Surveyor Mississippi | Potash, Inc. *2*572 No. OPR | 1014/155 Jones 7977 Gary No. Certific PROFESSIONAL BASIN SURVEY JLP



Andre Fred Andre
Addreft () Addreft () Addref
Andrinder Prit. Handrinder Pr
Sund La Carte La Cart
Chevren Chevre
Lever County, NM
のいる「「31」) 住地理学会 → ● 316 - 2014 - 112 - 231 MARE 2022 - 11



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

August 2, 2002

Lori Wrotenbery Director Oil Conservation Division

GARY E. JOHNSON Governor BETTY RIVERA Cabinet Secretary

> Gruy Petroleum Management, Company P. O. Box 140907 Irving, Texas 75039

#### Attention: Zeno Farris

Re: Administrative application dated July 3, 2002 (application reference No. pKRV0-218940708) for Gruy Petroleum Management, Company's proposed Pennzoil "36" State Com. Well No. 2 to be drilled to test the Quail Ridge-Morrow Gas Pool (83280) within a standard 320-acre stand-up gas spacing unit comprising the E/2 of Section 36, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico at a point 1050 feet from the North line and 1210 feet from the East line (Unit A) of Section 36.

Dear Mr. Farris:

The location of your proposed gas well within the E/2 of Section 36 appears to be standard for the Quail Ridge-Morrow Gas Pool. My review of this application indicates it to be unnecessary since the special rules once governing this pool ("*Special Rules and Regulations for the Quail Ridge-Morrow Gas Pool*," as promulgated by Division Order No. R-03890, issued in Case No. 4261 on December 3, 1969, which order provided for 320-acre spacing units and for a single well within a standard spacing unit was to be located no closer than 660 feet to the nearest side boundary of the unit nor closer than 1980 feet from the nearest end boundary of the unit nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary) are no longer in effect (see copy attached). By Order No. R-5378, issued in Case No. 5858 on February 22, 1977 (see copy attached), the Division abolished these special rules and placed this pool under Division's statewide spacing and well location rules and regulations (Division Rule 104).

By Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999, which order established the Division's current spacing and well location rules provides for deep gas wells in southeast New Mexico (wells to the Wolfcamp or deeper) to be developed on 320-acre spacing and for wells to be located not closer than 660 feet to any quarter section line nor closer than 10 feet to any quarter-quarter section or subdivision inner boundary, and further provides that each 320-acre unit be allowed one infill gas well so long as the infill is located in the quarter section adjacent to the original well (see copy attached).

I am therefore withdrawing this application and returning it to you at this time.

Should you have any questions concerning this matter please contact me in Santa Fe at (505) 476-3465.

Sincerelv Michael E. Stogner Chief Hearing Officer/Engineer

cc: New Mexico Oil Conservation Division - Hobbs New Mexico State Land Office - Santa Fe Kathy Valdes, NMOCD - Santa Fe

218940708 NSL 1/00/0-



Gruy Petroleum Management, Co. CONSERVATION DM 600 East Las Colinas Blvd. + Suite 1100 + Irving, TX 75039 + (972) 401-3111 + Fax (972) 443-6450 Mailing Address: P.O. Box 140907 • Irving, TX 75914,0907 A subsidiary of Magnum Hunter Resources, Inc. • A NTSE Listed Company ( 3MHR"

July 3, 2002

New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe New Mexico 87505 Attn: Ms. Lori Wrotenbery

OL OTHER STATES MILLON DI

Re: Application of Gruy Petroleum Management Co. for Unorthodox Well Location Pennzoil 36 State Com 2 E/2 Sec. A36 19S 33E Lea County, New Mexico

Dear Ms. Wrotenbery:

Enclosed is a copy of the C-101, C-102, and acreage plat for the referenced well, being permitted as a Quail Ridge Morrow gas well with an unorthodox well location of 1050 FNL & 1210 FEL. We are encroaching on Matador operated acreage in section 25, and have asked for a waiver of objection for the non standard location.

Gruy Petroleum Management Co. is requesting administrative approval of its unorthodox well location for the Pennzoil 36 State Com #2. A copy of this letter and attachments has been furnished to Matador by certified mail as notice of this application.

If you have any questions, or require additional information, please feel free to contact the undersigned at 972-443-6489.

Sincerely,

Zono Fanis

Zeno Farris Manager, Operations Administration

CC: New Mexico Oil Conservation Division 1625 N. French Dr. Hobbs, NM 88240





## Gruy Petroleum Management, Co.

600 East Las Colinas Blvd. • Suite 1100 • Irving, TX 75039 • (972) 401-3111 • Fax (972) 443-6450 Mailing Address: P.O. Box 140907 • Irving, TX 75014-0907 A subsidiary of Magnum Hunter Resources, Inc. • A NYSE Listed Company • "MHR"

July 3, 2002

Matador Operating Company Suite 150, Pecan Creek 8340 Meadow Road Dallas, TX 75231-3751 Attn: Ms. Sharon Cook

Re: Application of Gruy Petroleum Management Co. for Unorthodox Well Location Pennzoil 36 State Com 2 E/2 Sec. A36 19S 33E Lea County, New Mexico

Dear Ms. Cook:

Enclosed is a copy of the C-101, C-102, and acreage plat for the referenced well, being permitted as a Quail Ridge Morrow gas well at an unorthodox well location of 1050 FNL & 1210 FEL. We have applied to the New Mexico Oil Conservation Division for administrative approval of the unorthodox well location. We are trying to expedite the process due to rig availability in August. Therefore we are requesting Matador sign a waiver if they have no objection to the unorthodox well location for the Pennzoil 36 State Com # 2.

Please sign and return one copy of the waiver in the enclosed self addressed and stamped envelope.

If you have any questions, or require additional information, please feel free to contact the undersigned at 972-443-6489.

Sincerely,

Zeno Fanis

Zeno Farris Manager, Operations Administration

The undersigned has no objection to the application referenced above.

Matador Operating Company

5000 m  $\langle I \rangle$ 

By:	Ι	D

Date: \_\_\_



# Gruy Petroleum Management, Co.

600 East Las Colinas Blvd. + Suite 1100 + Irving, TX 75039 + (972) 401-3111 + Fax (972) 443-6450 Mailing Address: P.O. Box 140907 Irving, TX 75014-0907 A subsidiary of Magnum Hunter Resources, Inc. • A NYSE Listed Company • "MHR"

July 3, 2002

Matador Operating Company Suite 150, Pecan Creek 8340 Meadow Road Dallas, TX 75231-3751 Attn: Ms. Sharon Cook

Re: Application of Gruy Petroleum Management Co. for Unorthodox Well Location Pennzoil 36 State Com 2 E/2 Sec. A36 19S 33E Lea County, New Mexico

Dear Ms. Cook:

Enclosed is a copy of the C-101, C-102, and acreage plat for the referenced well, being permitted as a Quail Ridge Morrow gas well at an unorthodox well location of 1050 FNL & 1210 FEL. We have applied to the New Mexico Oil Conservation Division for administrative approval of the unorthodox well location. We are trying to expedite the process due to rig availability in August. Therefore we are requesting Matador sign a waiver if they have no objection to the unorthodox well location for the Pennzoil 36 State Com # 2.

Please sign and return one copy of the waiver in the enclosed self addressed and stamped envelope.

If you have any questions, or require additional information, please feel free to contact the undersigned at 972-443-6489.

Sincerely,

Zeno Fans

Zeno Farris Manager, Operations Administration

The undersigned has no objection to the application referenced above.

Matador Operating Company

Date

<u> (</u>] .

Ву: \_\_\_\_\_

## BEFUNE THE OIL CONSERVATION CO. ISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

CASE NO. 5858 Order No. R-5378

APPLICATION OF UNION OIL COMPANY OF CALIFORNIA FOR 320-ACRE SPACING, LEA COUNTY, NEW MEXICO.

# ORDER OF THE COMMISSION

## BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on February 16, 1977, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this <u>22nd</u> day of February, 1977, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Union Oil Company of California, is the owner and operator of one gas well in the North Quail Ridge-Morrow Gas Pool, Lea County, New Mexico.

(3) That said North Quail Ridge-Morrow Gas Pool was created and designated by the Commission by Order No. R-2241 effective June 1, 1962.

(4) That by Commission Order No. R-2707, dated May 25, 1964, Rule 104 of the Commission Rules and Regulations was amended to provide that all gas pools of Pennsylvanian age or older in Southeast New Mexico which were created and defined June 1, 1964, or later shall have 320-acre spacing and proration units, inasmuch as it was found that in Southeast New Mexico, "...a gas well completed in the Pennsylvanian formation or a deeper formation will efficiently and economically drain and develop a 320-acre tract."

(5) That the applicant in the instant case seeks the promulgation of rules including a provision for 320-acre spacing

-2-Case No. 5858 Order No. R-5378

for the North Quail Ridge-Morrow Gas Pool, in Lea County, New Mexico, inasmuch as that pool was excluded from the provisions of Order No. R-2707, because it was created and defined as the North Quail Ridge-Morrow Gas Pool prior to the cut-off date of June 1, 1964.

(6) That no appearances were made at the hearing of the instant case and no objection was received to the inclusion of the North Quail Ridge-Morrow Gas Pool under the provisions of Rule 104 of the Commission Rules and Regulations for gas pools of Pennsylvanian age or older.

(7) That one well in the North Quail Ridge-Morrow Gas Pool in Lea County, New Mexico, will efficiently and economically drain and develop 320 acres, and the inclusion of said pool under the 320-acre provisions of Rule 104 for pools of Pennsylvanian age or older will not cause waste mr violate correlative rights, and should be approved.

### IT IS THEREFORE ORDERED:

(1) That effective March 1, 1977, each well completed or recompleted in the North Quail Ridge-Morrow Gas Pool or in the Morrow formation within one mile thereof shall be subject to the provisions of Rule 104 of the Commission Rules and Regulations notwithstanding the fact said pool was created and defined prior to June 1, 1964.

### IT IS FURTHER ORDERED:

(1) That the locations of all wells presently drilling to or completed in the North Quail Ridge-Morrow Gas Pool or in the Morrow formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Hobbs District Office of the Commission in writing of the name and location of the well by May 1, 1977.

(2) That pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the North Quail Ridge-Morrow Gas Pool shall have dedicated thereto 320 acres in accordance with Rule 104 of the Commission Rules and Regulations; or pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard units dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 320 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the effective date of this order shall subject the well to cancellation of allowable.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem necessary.

-3-Case No. 5858 Order No. R-5378

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

PHIL R. LUCERO, Chairman

Alasta ina Member ARNOLD EMF Member & Secretary **J**6E D. RAMEY,

SEAL

jr/

### BEFORE THE OIL CONSERVATION COMMISSION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION COMMISSION OF NEW MEXICO FOR THE PURPOSE OF CONSIDERING:

> CASE No. 4261 Order No. R-3890

APPLICATION OF PENNZOIL UNITED, INC., FOR SPECIAL POOL RULES AND UNORTHODOX GAS WELL LOCATION, LEA COUNTY, NEW MEXICO.

### ORDER OF THE COMMISSION

### BY THE COMMISSION:

This cause came on for hearing at 9 a.m. on November 25, 1969, at Santa Fe, New Mexico, before Examiner Elvis A. Utz.

NOW, on this <u>3rd</u> day of December, 1969, the Commission, a quorum being present, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

#### FINDS:

(1) That due public notice having been given as required by law, the Commission has jurisdiction of this cause and the subject matter thereof.

(2) That the applicant, Pennzoil United, Inc., seeks the promulgation of special rules and regulations for the Quail Ridge-Morrow Gas Pool, Lea County, New Mexico, including a provision for 320-acre spacing units.

(3) That the applicant further seeks an exception to the proposed well location requirements for said Quail Ridge-Morrow Gas Pool for its Mescalero Ridge Well No. 1 located 660 feet from the South line and 660 feet from the West line of Section 20, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico.

(4) That in order to prevent the economic loss caused by the drilling of unnecessary wells, to avoid the augmentation of

-2-CASE No. 4261 Order No. R-3890

risk arising from the drilling of an excessive number of wells, to prevent reduced recovery which might result from the drilling of too few wells, and to otherwise prevent waste and protect correlative rights, special rules and regulations providing for 320-acre spacing units should be promulgated for the Quail Ridge-Morrow Gas Pool.

(5) That the special rules and regulations should provide for limited well locations in order to assure orderly development of the pool and protect correlative rights.

(6) That approval of the non-standard location in the subject pool for the aforesaid Mescalero Ridge Well No. 1 will prevent the drilling of unnecessary wells, will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, and will otherwise prevent waste and protect correlative rights.

#### IT IS THEREFORE ORDERED:

That Special Rules and Regulations for the Quail Ridge-Morrow Gas Pool, Lea County, New Mexico, are hereby promulgated as follows:

### SPECIAL RULES AND REGULATIONS FOR THE QUAIL RIDGE-MORROW GAS POOL

<u>RULE 1</u>. Each well completed or recompleted in the Quail Ridge-Morrow Gas Pool or in the Morrow formation within one mile thereof, and not nearer to or within the limits of another designated Morrow gas pool, shall be spaced, drilled, operated, and produced in accordance with the Special Rules and Regulations hereinafter set forth.

<u>RULE 2</u>. Each well shall be located on a standard unit consisting of approximately 320 acres which shall comprise any two contiguous quarter sections of a single governmental section, being a legal subdivision (half section) of the United States Public Land Surveys. For purposes of these rules, a unit consisting of between 316 and 324 contiguous surface acres shall be considered a standard unit.

RULE 3. The Secretary-Director of the Commission may grant an exception to the requirements of Rule 2 without notice and -3-CASE No. 4261 Order No. R-3890

hearing when an application has been filed for a non-standard unit and the unorthodox size or shape of the unit is necessitated by a variation in the legal subdivision of the United States Public Land Surveys, or the following facts exist and the following provisions are complied with:

- (a) The non-standard unit consists of quarter quarter sections or lots that are contiguous by a common bordering side.
- (b) The non-standard unit lies wholly within a single governmental section and contains less acreage than a standard unit.
- (c) The applicant presents written consent in the form of waivers from all offset operators and from all operators owning interests in the section in which the non-standard unit is situated and which acreage is not included in said non-standard unit.
- (d) In lieu of paragraph (c) of this rule, the applicant may furnish proof of the fact that all of the aforesaid operators were notified by registered or certified mail of his intent to form such non-standard unit. The Secretary-Director may approve the application if no such operator has entered an objection to the formation of such non-standard unit within 30 days after the Secretary-Director has received the application.

RULE 4. Each well shall be located not closer than 660 feet to the nearest side boundary of the dedicated tract nor closer than 1980 feet to the nearest end boundary nor closer than 330 feet to any quarter-quarter section or subdivision inner boundary.

<u>RULE 5.</u> The Secretary-Director may grant an exception to the requirements of Rule 4 without notice and hearing when an application has been filed for an unorthodox location necessitated by topographical conditions or the recompletion of a well previously drilled to another horizon. All operators offsetting the proposed location shall be notified of the application by registered or certified mail, and the application shall state that such notice has been furnished. The Secretary-Director may -4-CASE No. 4261 Order No. R-3890

approve the application upon receipt of written waivers from all operators offsetting the proposed location or if no objection to the unorthodox location has been entered within 20 days after the Secretary-Director has received the application.

# IT IS FURTHER ORDERED:

(1) That the Pennzoil United, Inc., Mescalero Ridge Well No. 1, located 660 feet from the South line and 660 feet from the West line of Section 20, Township 19 South, Range 34 East, NMPM, Quail Ridge-Morrow Gas Pool, Lea County, New Mexico, is hereby granted an exception to the well location requirements contained herein.

(2) That the operator of the aforesaid Mescalero Ridge Well No. 1 shall file a new Form C-102 outlining thereon the acreage dedicated to said well within 15 days after receipt of this order.

(3) That the locations of all wells presently drilling to or completed in the Quail Ridge-Morrow Gas Pool or in the Morrow formation within one mile thereof are hereby approved; that the operator of any well having an unorthodox location shall notify the Hobbs District Office of the Commission in writing of the name and location of the well on or before December 15, 1969.

(4) That, pursuant to Paragraph A. of Section 65-3-14.5, NMSA 1953, contained in Chapter 271, Laws of 1969, existing wells in the Quail Ridge-Morrow Gas Pool shall have dedicated thereto 320 acres in accordance with the foregoing pool rules; or, pursuant to Paragraph C. of said Section 65-3-14.5, existing wells may have non-standard spacing or proration units established by the Commission and dedicated thereto.

Failure to file new Forms C-102 with the Commission dedicating 320 acres to a well or to obtain a non-standard unit approved by the Commission within 60 days from the date of this order shall subject the well to cancellation of allowable. Until said Form C-102 has been filed or until a non-standard unit has been approved, and subject to said 60-day limitation, each well presently drilling to or completed in the Quail Ridge-Morrow Gas Pool or in the Morrow formation within one mile thereof shall receive no more than one-half of a standard allowable -5-CASE No. 4261 Order No. R-3890

(5) That jurisdiction of this cause is retained for the entry of such further orders as the Commission may deem neces-sary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

.

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION

DAVID F. CARGO, Chairman

ALEX J. ARMIJO, Member

A. L. PORTER, Jr., Member & Secretary

SEAL