

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

|  |
|--|
| WELL API NO.<br>30-025-36086   |
| Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No.<br>B-1518  |
| Lease Name or Unit Agreement Name<br>Eureka 9 State Corn   |
| Well No.<br>1  |
| Pool name or Wildcat<br>North Vacuum Atoka / Morrow  |

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL WELL ☐ GAS WELL ☒ OTHER

Name of Operator  
Mewbourne Oil Company 14744

Address of Operator  
PO Box 5270, Hobbs, N.M. 88241

Well Location

Unit Letter C 660 Feet From The North Line and 1650 Feet From The West Line

Section 9 Township 17S Range 35E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)  
3984' GL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

#### SUBSEQUENT REPORT OF:

|  |   |  |   |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>                             | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>                   | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  |   | CASING TEST AND CEMENT JOB <input type="checkbox"/>                |   |
| OTHER: <input type="checkbox"/>                |   | OTHER: Spud, Surf & Inter Csg. <input checked="" type="checkbox"/> |   |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/03/03...MI Rig & spud 17 1/2" hole. TD'ed @ 450'. Ran 450' 13 3/8" 48# H-40 ST/C csg. Cement w/ 250 sks 35:65:6 Poz: 'C' w/ additives. Mixed @ 12.5 #/g w/ 1.97 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl<sub>2</sub>. Mixed @ 14.8 #/g w/ 1.34 yd. Circl 95 sks to pit. WOC 18 Hrs. Test BOPE to 1000 psi. OK. Drilled out w/ 2 1/4" Bit.

01/15/03...TD'ed 12 1/4" hole @ 4819'. Ran 4819' 9 5/8" 40# K&N ST/C csg. Cemented w/ 1350 sks 35:65:6 Poz: 'C' w/ additives. Mixed @ 12.6 #/g w/ 1.99 yd. Tailed w/ 200 sks 'C' w/ 2% CaCl<sub>2</sub>. Mixed @ 14.8 #/g w/ 1.34 yd. Circl 82 sks to pit. WOC 18 Hrs. Test BOPE to 2500 psi. OK. Drilled out w/ 8 3/4" Bit.

FEB 2003  
Hobbs  
OC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gary W. Wink TITLE District Manager DATE 02-07-03

TYPE OR PRINT NAME N.M. Young TELEPHONE NO. 505-393-5905

(This space for State Use)

ORIGINAL SIGNED BY  
GARY W. WINK

APPROVED BY OC FIELD REPRESENTATIVE II/STAFF MANAGER

CONDITIONS OF APPROVAL, IF ANY:

DATE FEB 19 2003