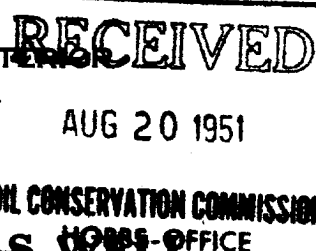


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029401
LEASE OR PERMIT TO PROSPECT LeaseUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
Lessor or Tract Cheesman Field Maljamar State New Mexico
Well No. 1 Sec. 22 T. 18S R. 32E Meridian N M P M County Lea
Location 660 ft. (S.) of N. Line and 660 ft. (W.) of E. Line of Sec. 22 Elevation _____
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed /s/ M. E. BaishDate 3-17-43Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 24, 1943, 19____ Finished drilling March 12, 1943.

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to 535 No. 2, from 535 to 540 No. 3, from 540 to 540
No. 4, from 540 to 540 No. 5, from 540 to 540 No. 6, from 540 to 540
No. 7, from 540 to 540 No. 8, from 540 to 540 No. 9, from 540 to 540
No. 10, from 540 to 540 No. 11, from 540 to 540 No. 12, from 540 to 540
No. 13, from 540 to 540 No. 14, from 540 to 540 No. 15, from 540 to 540
No. 16, from 540 to 540 No. 17, from 540 to 540 No. 18, from 540 to 540
No. 19, from 540 to 540 No. 20, from 540 to 540 No. 21, from 540 to 540
No. 22, from 540 to 540 No. 23, from 540 to 540 No. 24, from 540 to 540
No. 25, from 540 to 540 No. 26, from 540 to 540 No. 27, from 540 to 540
No. 28, from 540 to 540 No. 29, from 540 to 540 No. 30, from 540 to 540
No. 31, from 540 to 540 No. 32, from 540 to 540 No. 33, from 540 to 540
No. 34, from 540 to 540 No. 35, from 540 to 540 No. 36, from 540 to 540
No. 37, from 540 to 540 No. 38, from 540 to 540 No. 39, from 540 to 540
No. 40, from 540 to 540 No. 41, from 540 to 540 No. 42, from 540 to 540
No. 43, from 540 to 540 No. 44, from 540 to 540 No. 45, from 540 to 540
No. 46, from 540 to 540 No. 47, from 540 to 540 No. 48, from 540 to 540
No. 49, from 540 to 540 No. 50, from 540 to 540 No. 51, from 540 to 540
No. 52, from 540 to 540 No. 53, from 540 to 540 No. 54, from 540 to 540
No. 55, from 540 to 540 No. 56, from 540 to 540 No. 57, from 540 to 540
No. 58, from 540 to 540 No. 59, from 540 to 540 No. 60, from 540 to 540
No. 61, from 540 to 540 No. 62, from 540 to 540 No. 63, from 540 to 540
No. 64, from 540 to 540 No. 65, from 540 to 540 No. 66, from 540 to 540
No. 67, from 540 to 540 No. 68, from 540 to 540 No. 69, from 540 to 540
No. 70, from 540 to 540 No. 71, from 540 to 540 No. 72, from 540 to 540
No. 73, from 540 to 540 No. 74, from 540 to 540 No. 75, from 540 to 540
No. 76, from 540 to 540 No. 77, from 540 to 540 No. 78, from 540 to 540
No. 79, from 540 to 540 No. 80, from 540 to 540 No. 81, from 540 to 540
No. 82, from 540 to 540 No. 83, from 540 to 540 No. 84, from 540 to 540
No. 85, from 540 to 540 No. 86, from 540 to 540 No. 87, from 540 to 540
No. 88, from 540 to 540 No. 89, from 540 to 540 No. 90, from 540 to 540
No. 91, from 540 to 540 No. 92, from 540 to 540 No. 93, from 540 to 540
No. 94, from 540 to 540 No. 95, from 540 to 540 No. 96, from 540 to 540
No. 97, from 540 to 540 No. 98, from 540 to 540 No. 99, from 540 to 540
No. 100, from 540 to 540

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
12 1/2	40	10	J&L	630	Texas	Pipe pulled			
See history of well on back of this log									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
See history of well on back of this log					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 725 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller Paul Critton, Driller
_____, Driller W. P. Holstein, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	10	10	Soil
10	35	25	Soft lime
35	65	30	Red rock
65	120	55	Red sand
120	150	30	Red shale
150	195	45	Brown shale
195	305	110	Red rock
305	405	100	Brown shale
405	430	25	Red rock
430	435	5	Brown shale
435	500	65	Red rock
500	535	35	Brown shale
535	580	45	Red sand Water
580	610	30	Red shale
610	623	13	Red sand
623	630	7	Red shale
630	665	35	Red rock
665	690	25	Brown shale
690	708	18	Red sand Water
708	715	7	Brown shale
715	725	10	Red rock

FORMATION RECORD—Continued