(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: BERTIE NOLAND PRICE (Company or Operator) O Sec. 9 T 20S R 32E NMPM, Halfway Lea Please indicate location: Top Oil/Gas Pay 2629* Name of Prod. Form. Yates PRODUCING INTERVAL - Perforations Open Hole 2629-39 Depth Casing Shoe Tubing OIL WELL TEST Natural Prod. Test: 35 bbls.oil, 1000 bbls water in hrs. Test After Acid or Fracture Treatment (after recovery of volume of oil et load oil used): bbls.oil, bbls water in hrs. Well 1s now producing approx. 10 BOFD GAS WELL TEST NATURAL PRODUCING SUPPOSATION OF STREET ST	<u> </u>
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(Company or Operator)	
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