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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 20 11 43 AM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-3277	
7. Unit Agreement Name	
8. Farm or Lease Name Texas State "B"	
9. Well No. 3	
10. Field and Pool, or Wildcat Halfway	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Mrs. Bertie Nolan Price	
3. Address of Operator Price Estate, 7th. Floor Amarillo Bldg., Amarillo, Tex.	
4. Location of Well UNIT LETTER <u>J</u> 2310 FEET FROM THE <u>South</u> LINE AND 2310 FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>20-S</u> RANGE <u>32-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>
SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 2½" tubing and circulated cement (210 sax) from 1865.61' to surface inside 5½" casing string. No pipe was pulled from the well. Casing record is as follows:

8-5/8" casing set @ 932 & cemented w/50 sax.
7" casing set @ 2477' w/50 sax. Top of cement behind 7" casing @ 1807'. The 7" collapsed @ 1100'. Shot-off 7" @ 1380' and pulled top section. Ran new 7" back to top of stub @ 1380'. Then ran 2347' of 5½" csg. inside 7" and cemented w/100 sax. Top of cement in 5½" x 7" annulus was @ 304' from surface.
5½" casing set @ 2347' w/100 sax.

After tubing was pulled, casing was filled to top w/cement. Location cleared, pits filled, and marker installed 8-26-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>A.B. Haight</u>	TITLE <u>Agent</u>	DATE <u>8-27-68.</u>
APPROVED BY <u>John W. Runyan</u>	TITLE _____	DATE <u>8-19-68</u>
CONDITIONS OF APPROVAL, IF ANY:		