

DUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED  
OCT 1 - 1940  
HOBBS OFFICE


AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

**North Shore Corporation** **Midland, Texas**

Company or Operator **Texas-State** Well No. **1-A** in **NW/4 NE/4** of Sec. **16**, T. **20S**

Lease **32E** N. M. P. M. **Halfway** Field, **Lea** County.

Well is **990** feet south of the North line and **2310** feet west of the East line of **Section 16**

If State land the oil and gas lease is No. **B-3615** Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is **The Texas Company** Address **Ft. Worth, Texas**

Drilling commenced **Sept. 1, 1940** Drilling was completed **Sept. 28, 1940**

Name of drilling contractor **Peck & Croft** Address **Midland, Texas**

Elevation above sea level at top of casing **3481** feet.

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **2503** to **2505** No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10"	40#			420'					
8 5/8"	28#			901' 9"					
5 1/2"	17#			2494'					

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	10"	420'				Landed
10"	8-5/8"	901' 9"	50	Halliburton		
8"	5 1/2"	2494'	150	"		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

**Cable Tools**

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **Oct. 1, 1940**

The production of the first 24 hours was **480** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

**Peck & Croft Drilling** Driller \_\_\_\_\_ Driller \_\_\_\_\_

**Contractors** Driller \_\_\_\_\_ Driller \_\_\_\_\_

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **28th** **Midland, Texas** **Sept. 28, 1940**

day of **Sept.** 19 **40** Name **Madeline Cole** Place \_\_\_\_\_ Date \_\_\_\_\_

**Lucille L. Norman (Queen)** Position **Secretary**

Notary Public

Representing **North Shore Corporation**

My Commission expires **June 1, 1941** Company or Operator **Midland, Texas**

Address \_\_\_\_\_

## FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	110	110	Sand & Galy.
110	130	20	Water sand
130	250	120	Red beds
250	800	550	Sand & red shales
800	840	40	Sand
840	875	35	Anhy.
875	890	15	Sand & Salt
890	910	20	Anhy.
910	925	15	Anhy. & Lime
925	975	50	Anhy.
975	1040	65	Salt
1040	1070	30	Anhy., shale & salt
1070	1100	30	Lime
1100	1110	10	Potash
1110	1120	10	Sand & Anhy.
1120	1140	20	Anhy.
1140	1170	30	Sand & Anhy.
1170	1200	30	Anhy. & Salt
1200	1275	75	Salt
1275	1320	45	Salt & Potash
1320	1330	10	Anhy.
1330	1340	10	Salt & Potash
1340	1470	130	Salt
1470	1540	70	Salt & Potash
1540	1765	225	Anhy.
1765	1785	20	Salt & Potash
1785	1930	145	Anhy. Potash & Salt
1930	1980	50	Salt
1980	2035	55	Anhy.
2035	2065	30	Salt & Anhy.
2065	2130	65	Anhy.
2130	2160	30	Salt
2160	2245	85	Anhy.
2245	2290	45	Lime & Anhy.
2290	2310	20	Brown Lime & Sand
2310	2342	32	Brown & Grey Lime
2342	2388	46	Sand & Lime
2388	2430	42	Brown & Grey Lime
2430	2467	37	Sand
2467	2490	23	Lime, TD.
2490	2505	15	