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(SUBMIT IN TRIPLICATE)

Land Office **New Mexico**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Lease No. **045732**
Unit **Big Baby**

1959 OCT 27 AM 9:31

SUNDRY NOTICES AND REPORTS ON WELLS

| | | | |
|--|-------------------------------------|--|--|
| NOTICE OF INTENTION TO DRILL | <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF WATER SHUT-OFF | |
| NOTICE OF INTENTION TO CHANGE PLANS | | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING | |
| NOTICE OF INTENTION TO TEST WATER SHUT-OFF | | SUBSEQUENT REPORT OF ALTERING CASING | |
| NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR | |
| NOTICE OF INTENTION TO SHOOT OR ACIDIZE | | SUBSEQUENT REPORT OF ABANDONMENT | |
| NOTICE OF INTENTION TO PULL OR ALTER CASING | | SUPPLEMENTARY WELL HISTORY | |
| NOTICE OF INTENTION TO ABANDON WELL | | | |

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Shell Oil Co. & Taurus Crude Oil Co.
Big Baby Unit

October 26, 19**59**

Well No. **1-21** is located **1980** ft. from **[N]** line and **660** ft. from **[W]** line of sec. **21**

SW/4 Sec. 21
(1/4 Sec. and Sec. No.)

T-20-S
(Twp.)

R-30-E
(Range)

BNP
(Meridian)

Big Baby Unit
(Field)

Leon County
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **3518** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to drill the **Shell Oil Company and Taurus Crude Oil Company, Big Baby Unit 1-21** as a **7500' Run Spring Test** as follows:

Drill **17-1/4"** hole in Red Beds or in the top of the Anhydrite to approximately **700'** and cement **13-1/8"** CD surface casing (circulate cement to surface).

Drill **12-1/4"** hole into Tumbull Shale at approximately **2045'** and cement **9-5/8"** CD casing (circulate cement to surface).

Drill **7-7/8"** or **6-1/4"** hole into Run Spring at approximately **700'** and cement **5-1/2"** CD casing.

This test will be drilled in accordance with **BRSC Order R-111-A**.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Shell Oil Company and Taurus Crude Oil Company**

Address **1201 V & J Tower Building**
Midland, Texas

By

J. R. Howard

Title

Production Superintendent

WGS 3, GCE 2, Shell 1, Tri-Service 1, NAB 1, Kerr-10 1, Phillips 1, Caden 1, SID 1, Fife 1, PV 1.