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NO. OF COPIES RECE	IVED	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

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NO. OF COPIES RECEIVED		NICEDIATION COMMISSIO	Form C-104
DISTRIBUTION		NSERVATION COMMISSION ON ALLOWABLE	Supersedes Old C-104 and C-11
SANTA FE		AND	Effective 1-1-65
FILE		ISPORT OIL AND NATURAL (	GAS
U.S.G.S.	AUTHORIZATION TO TRAIN	to our one rate and a	
OIL			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE	· .		
Operator			
TEXACO Inc.			
Address			
P.O. Box 728, Hoh	bs, New Mexico 88240	Other (Please explain)	
Reason(s) for filing (Check proper box)		Other (Freuse explain)	
New We!l	Change in Transporter of:  OIL Dry Gas	<b>  X</b>	
Recompletion	Oil Dry Gas  Casinghead Gas Condens		
Change in Ownership	Cashighead Cas		
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	FASE		se Lease No.
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Eq		TT
Little Eddy Unit Audie Richards	1 South Salt Lake	Factor (Gas) State, Feder	edi of Fee
Location			<b></b>
Unit Letter P : 66	60 Feet From The South Line	e and Feet From	The East
Unit Letter			■ County
Line of Section 25 Tov	wnship 20-S Range	32-E , NMPM, LA	a Gount,
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA		oved copy of this form is to be sent)
Name of Authorized Transporter of Oil Famariss Oil & Refining		P.O. Box 980 - Hobbs.	New Mexico 88240
Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🛣	Address (Give address to which app	roved copy of this form is to be sent)
TEXACO Ing.		P.O. Box 728 - Hobbs.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas detain, comments.	/hen Unknown
give location of tanks.	P 25 20-S 32-E		OHEMOMI
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
Designate Type of Completi	on – (X)		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (Elevation)			Contraction Characteristics
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	ail and must be equal to or exceed top al
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load lepth or be for full 24 hours)	oil and must be equal to or exceed top al
OIL WELL	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
Date First New Oil Run To Tanks	<b>July 61</b> 1331		
		Casing Pressure	Choke Size
	Tubing Pressure		
Length of Test	Tubing Pressure		
	Tubing Pressure Oil-Bbls.	Water - Bbis.	Gas-MCF
Length of Test  Actual Prod. During Test			Gas-MCF
			Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	
			Gravity of Condensate
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil-Bbls.  Length of Test	Water - Bbis.  Bbis. Condensate/MMCF	
Actual Prod. During Test  GAS WELL	Oil-Bbls.	Water - Bbis.	Gravity of Condensate
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Gravity of Condensate  Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA	Cil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Gravity of Condensate  Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation gives	Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Gravity of Condensate  Choke Size
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation gives	Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Choke Size  RVATION COMMISSION 3 0 1971  19 —
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIA  I hereby certify that the rules an	Length of Test  Tubing Pressure (Shut-in)	Water-Bbis.  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	Choke Size

(Signature) Assistant District Superintendent (Title)

June 28, 1971

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUN 29 1971
OIL CONSERVATION COMM.
HORBS, N. M.