

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270, Midland, Texas  
(Address)

LEASE Audie Richards WELL NO. 1 UNIT P S 25 T 20-S R 32-E  
DATE WORK PERFORMED See Below POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded 3:15 PM 16-29-56  
Total Depth - 16,600'

Ran 56 jts. 1713' Hydril 5½" Liner set @ 16595' with Brown hanger @ 14882.  
Cemented with 160 Sx. reg. Howe. Set pkr. on top of Liner and reversed out  
15 Sx. completed 10:30 A.M. 10-13-57.

Tested 7" casing and 5½" liner w/2000# PSI from 3:00 to 3:30 P.M. 10-16-57.  
Tested O.K. Drilled out cement and tested casing and liner with 2000# from  
6:00 to 6:30 P.M. 10-16-57. Tested O.K.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	(Company) _____	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. Fischer  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name A. P. Barner  
Position Asst. Dist. Supt.  
Company The Texas Company