STATE OF NEW MEXICO IGY AND MINIPALS DEPARTMENT	OIL CONSERVA	TION DIVISIO	N	Form C-1 Revised	04 10-1-78
(1) 1 100-110 01111/100	P, O, BOX	K 2018			
	SANTA FE, NEW	MEXICO 87501			
U \$.U.8.	REQUEST FOR	ALLOWABLE			
TAANSPUISTER OIL	AN	ID			
OPERATOR PADRATUSH OPEICE Operator	AUTHORIZATION TO TRANSPO	UKT UIL AND NATUR	AL UNO		<u></u>
TEXACO Inc.					
P. O. Box 728, Hobbs, 1	New Mexico 88240				
Reason(s) for filing (Check proper bos	L) Change in Transporter of:	Other (Please	•		
New Well	Oil Dry Gas		ive 10-1-8	34	
Change In Ownership	Casinghead Gas Condens				
f change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	LEASE		Kind of Lease		Lease No
Leose Name					E-5231
Location				Feet	
Unit Letter <u>H</u> ; <u>1</u>	980 Feet From The North Line	and <u>660</u>	_ Feel From T	he <u>East</u>	
Line of Section 36 To	ownship 20-5 Range	32-Е , ММРМ,	L	ea	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s			
Nome of Authorized Transporter of Of	ii or Condensate K	Address fores address t			
The Permian Corporation Name of Authorized Transporter of Co	asinghead Gas 🚺 or Dry Gas 🗶	P. O. Box 1183 Address (Give address 1			
TEXACO Inc.	Unit Sec. Twp. Rqc.	P. O. Box 728, Is gas actually connected	Hobbs, N	ew Mexico 88	240
If well produces oil or liquids, give location of tanks.	н 36 20-5 32-Е	Yes		Unknown	
f this production is commingled w	vith that from any other lease or pool, j	give commingling order			
COMPLETION DATA Designate Type of Completi	ion - (X)	New Well Workover	Deepen	Plug Back Same H	les'v. Dhi: Res I
Date Spudded	Date Compl. Ready to Prod.	Yotal Depth		P.B.T.D.	
		Top Otl/Gas Pay	<u></u>	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation				
Perforations				Depth Casing Shoe	
	TUBING, CASING, AND			SACKS C	EMENT
HOLESIZE	CASING & TUBING SIZE	DEPTH SE	<u>.</u> т	SACASE	
			······································		
				+	
		1		<u></u>	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fier recovery of total volu with or he for full 24 hours	me of load oil (1 and muss be equal to a	or exceed top all
OIL WELL	FOR ALLOWABLE (Test must be a) able for this de	fier recovery of total volu pth or be for full 24 hours Producing Method (Flow	7		or exceed top all
OIL WELL Date First New Oll Run To Tanks	able for this de Date of Test	Producing Method (Flou	7		or exceed top all
OIL WELL	able for this de	Producing Method (Flow Casing Pressure	7	i, eic.) Choke Size	or exceed top all
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	Producing Method (Flou	7	i, elc.)	or exceed top all
OIL WELL Date First New Oll Run To Tanks Length cf Test	able for this de Date of Teet Tubing Pressure	Producing Method (Flow Casing Pressure	7	i, eic.) Choke Size	or exceed top all
OIL WELL Date First New Oil Run To Tanks Length ci Test	able for this de Date of Teet Tubing Pressure	Producing Method (Flow Casing Pressure) , pump, gas lij	i, eic.) Choke Size	
OIL WELL Date First New Oll Run To Tanks Longth ci Tost Actual Frod. During Tost GAS WELL	able for this de Date of Teet Tubing Pressure Oil-Bbls.	Producing Method (Flow Casing Pressure Water-Bbls.) , pump, gas lij	i, etc.) Choke Size Gas-MCF	
OIL WFLL Date First New Oll Hun To Tanks Length of Test Actual Frod. During Test GAS WELL Actual Frod. Test-MCF/D Testing Method (pitor, back pr.)	able for this de Date of Teet Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	pth or be for full 24 nows Producing Method (Flow Casing Pressure Water-Bbls. Bbls. Condensate/MMC Casing Pressure (Shut	/ , pump, gas lif F -1n)	i, etc.) Choke Size Gas-MCF Gravity of Condens Choke Size	
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