This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexic

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	TEXACO	Inc.		Lease	F. J.J. 11.	J+ 10 H	1"54 N	io. /
Location U	Init	Sec 26	Twp	20	Rge	2	County	Lea
T	ume of Rese	rvoir or Poo	Type of (Oil or		od of Prod Art Lift	Prod. (Tbg o	Medium	Choke Size
Upper Compl	1/ 0 1/	1 1 11	4. 0.		r/0	اسو	- <u>vok</u> /	20/64
Lower JOH	th Satt	LAKE MTO	wa bas	10	1 / .		9	
Compl Sout	A Salt	Lake Mer	row Gas		rut-IN	_7 bg	7	
				TEST NO. 1				
Both zones	shut-in at	(hour, date): 9: 0	OAM	-//-/2	2-72	Upper	Lower
			9:0	-	•	-	mpletion	Completio
Indicate by	(X) the	zone produc	ing	• • • • • • • • • •	• • • • • • • • • • •		X_{-}	
Pressure at	beginning	of test	• • • • • • • • • • • • •	pui.	• • • • • • • • • • • • •	····· /	1210	725
Stabilized?	(Yes or No	o)	• • • • • • • • • • • • •	••••••	• • • • • • • • • •	·····_	NO	Yes
Maximum pre	ssure duri	ng test	• • • • • • • • • • • • • • • • • • • •	ښهون	• • • • • • • • • •	·····	12.10	725
			• • • • • • • • • • • • • • • • • • • •	•		•	•	725
			• • • • • • • • • • • •	•			_	72.5
			num minus Min	•				_ 0
			r a decrease?	•	• • • • • • • • • • • •		-	
					ጥ∩ተቋገ ጥጎm	ua On [™]	241	
	at (hour,	date): 9	A	- 11. 1M:1				-
Well closed Oil Producti	at (hour, ion	date): 9	Gas	Production	2	MCF.	GOR Z	11/17
Well closed Oil Producti During Test:	,— `	bls; Grav	8; Du	ring Test	350	MCF;	GOR_//	6,667
Well closed Oil Producti During Test:	,— `	bls; Grav	Gas Du	ring Test	350	MCF;	GOR/	6,667
Well closed Oil Producti During Test:	,— `	bls; Grav	bas N	ring Test	350	MCF;	GOR/	6,667
Well closed Oil Producti During Test: Remarks	Mor	obls; Grav	FLOW 1	ring Test	CONNE	MCF;	lpper -	Lower
Well closed Oil Producti During Test: Remarks	at (hour,	date):	FLOW 1	ring Test	CONNE	MCF;	opper pletion	Lower
Well closed Oil Producti During Test: Remarks Well cpened Indicate by	at (hour,	date):	FLOW 1	ring Test	CONNE	MCF;	Upper pletion	Lower
Well closed Oil Producti During Test: Remarks Well cpened Indicate by Pressure at	at (hour, (X) th	date):	FLOW T	ring Test	CONNE	MCF;	Upper pletion	Lower
Well closed Oil Producti During Test: Remarks Well opened Indicate by Pressure at Stabilized?	at (hour, (X) th beginning (Yes or No	date): date): de zone produ of test	FLOW T	ring Test	350 CONNE	MCF;	Upper pletion	Lower
Well closed Oil Producti During Test: Remarks Well cpened Indicate by Pressure at Stabilized? Maximum pres	at (hour, (X) th beginning (Yes or No	date): date): de zone produ of test g test	FLOW 1	ring Test	350 CONNE	MCF;	Upper pletion	Lower
Well closed Oil Producti During Test: Remarks Well cpened Indicate by Pressure at Stabilized? Maximum pres	at (hour, (X) th beginning (Yes or No	date): date): de zone produ of test g test g test	FLOW 1	TEST NO. 2	350 CONNE	MCF;	opper pletion	Lower
Well closed Oil Producti During Test: Remarks Well cpened Indicate by Pressure at Stabilized? Maximum pres	at (hour, (X) th beginning (Yes or No	date): date): de zone produ of test g test g test	FLOW 1	TEST NO. 2	350 CONNE	MCF;	opper pletion	Lower
Well closed Oil Producti During Test: Remarks Well cpened Indicate by Pressure at Stabilized? Maximum pres Pressure at	at (hour, (X) th beginning (Yes or No sure during sure during conclusion	date): date): de zone produ of test g test of test	FLOW 1	TEST NO. 2	350 CONNE	MCF;	Upper pletion	Lower
Well closed Oil Producti During Test: Remarks Well cpened Indicate by Pressure at Stabilized? Maximum pres Pressure at Pressure cha	at (hour, (X) th beginning (Yes or No sure during conclusion inge during	date): date): e zone produ of test g test g test test (Maximum)	FLOW 1	TEST NO. 2	SONNE	MCF;	opper pletion	Lower
Well closed Oil Producti During Test: Remarks Well opened Indicate by Pressure at Stabilized? Maximum pres Pressure at Pressure tha Vas pressure	at (hour, (X) th beginning (Yes or No sure during conclusion inge during change an	date): date): de zone produ of test g test of test test (Maximum increase or	FLOW 1	TEST NO. 2	CONNE	MCF;	Upper pletion	Lower
Well closed Oil Production Production During Test: Remarks	at (hour, (X) th beginning (Yes or No sure during conclusion inge during change an at (hour,	date): date): de zone produ of test g test of test test (Maximum increase or date)	FLOW To acing	TEST NO. 2	Total time Production	MCF;	Upper pletion	Lower
Well closed Oil Production During Test: Remarks Well opened Indicate by Pressure at Stabilized? Maximum pressure at Pressure that Pressure characteristic closed oil Production Test:	at (hour, (X) th beginning (Yes or No sure during conclusion nge during change an at (hour, on	date): date): de zone produ of test g test of test test (Maximum increase or date) ols; Grav	FLOW To see the second	ring Test TEST NO. 2 Production ng Test	Conve	MCF;	Upper pletion	Lower
Well closed Oil Producti During Test: Remarks Well cpened Indicate by Pressure at Stabilized? Maximum pres Pressure at Pressure than Was pressure Well closed Oil Productio Ouring Test: Remarks	at (hour, (X) th beginning (Yes or No sure durin conclusion nge during change an at (hour, on bi	date):	FLOW To see the second	TEST NO. 2 Production ng Test	Conve	MCF; Com	Upper pletion	Lower
Well closed Oil Producti During Test: Remarks Well opened Indicate by Pressure at Stabilized? Maximum pres Pressure at Pressure cha Vas pressure Vell closed Oil Production Ouring Test: Remarks	at (hour, (X) th beginning (Yes or No sure durin conclusion nge during change an at (hour, on bi	date):	FLOW 1 cing	TEST NO. 2 Production ng Test	Total time Production	MCF; Com	Upper pletion	Lower
Well closed Oil Producti During Test: Remarks Well opened Indicate by Pressure at Stabilized? Maximum pres Pressure at Pressure cha Was pressure Vell closed Oil Production Ouring Test: Demarks Thereby cere Inowledge.	at (hour, (X) th beginning (Yes or No sure durin conclusion nge during change an at (hour, on bi	date):	FLOW 1 cing	TEST NO. 2 Production ng Test	Total time Production	Com Com Com Com Com Com Com Com	Spper pletion	Lower
Well closed Oil Production Test: Remarks Well opened Indicate by Pressure at Stabilized? Maximum pres Pressure at Pressure cha Vas pressure Vell closed Oil Production Test: Demarks Lemarks Lemarks Pressure Pressure Remarks	at (hour, (X) th beginning (Yes or No sure durin conclusion inge during change an at (hour, on bi ANN tify that to	date):	FLOW 1 FLOW 1 Gas Duri Jon herein con	TEST NO. 2 Production ng Test	Total time Production	Com Com Com Com Com Com Com Com	Opper pletion	Lower
Well closed Oil Production During Test: Remarks Well opened Indicate by Pressure at Stabilized? Maximum pressure at Pressure character character character character character character construction of the production of the pr	at (hour, (X) th beginning (Yes or No sure during conclusion age during change an at (hour, on bit NOV Oil Conserv	date):	FLOW 1 FLOW 1 Gas Duri Jon herein con	TEST NO. 2 Production ng Test Operator By	Total time Production	Com Com Com Com Com Com Com Com	Spper pletion R the bes	Lower Completion

RECEIVED

Re 15 1972

OIL CONSERVATION COMM.