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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

JUL 29 2 49 PM '67

TEXACO Inc.		
P. O. Box 728 - Hobbs, New Mexico		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	Change in Transporter of:	*Filed to show change in Transporter
Completion	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>	from The Permian Corporation to:
Transporter	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	Famariss Oil & Refining Company.

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well No. 1	Pool Name, Including Formation South Salt Lake Atoka (GAS)	Kind of Lease State, Federal or Fee
Location		
Unit Letter H	1980 Feet From The North	Line and 660 Feet From The East
Line of Section 36	Township 20-S	Range 32-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
*Famariss Oil & Refining Company	P. O. Box 980 - Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
TEXACO Inc. (TO SOUTHERN UNION)	P. O. Box 728 - Hobbs, New Mexico 88240	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 36
	Twp. 20-S	Rge. 32-E
	Is gas actually connected?	When
	YES	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

G. H. Scott  
District Accountant

(Signature)

(Title)

August 1, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Joe. A. Ramey  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.