



AREA 640 ACRES  
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 1960 APR 14 PM 2:43

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

TEXACO Inc.

(Company or Operator)

State of New Mexico "CH"

(Lease)

Well No. 1, in SE  $\frac{1}{4}$  of NE  $\frac{1}{4}$ , of Sec. 36, T. 20-S, R. 32-E, NMPM.  
Wildcat Pool, Lea County.

Well is 1980 feet from North line and 660 feet from East line  
of Section 36. If State Land the Oil and Gas Lease No. is E-5231

Drilling Commenced May 30, 1959 Drilling was Completed March 13, 1960

Name of Drilling Contractor McVay & Stafford Drilling Company

Address 1110 Philtower Building, Tulsa 3, Oklahoma

Elevation above sea level at Top of Tubing Head 3592'  
August, 1960 The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 12,640' to 12,654' (G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from 13,292' to 13,307' (G) No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from 13,242' to 13,256' (G) No. 6, from \_\_\_\_\_ to \_\_\_\_\_  
Well drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20"	94.16	NEW	1177'	Baker	None	None	Surface
13-3/8"	54.50	NEW	2833'	Howco	None	None	Production
9-5/8"	43.50	NEW	8175'	Baker	None	None	Production
7"	32.00	NEW	11,400'	Howco	None	None	Production
5"	18.00	NEW	3420'	Howco	None	SET ABOVE	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
26"	20"	1198'	2600	Howco		
17-1/2"	13-3/8"	2899'	2270	Howco		
12-1/4"	9-5/8"	8200'	2670	Howco		
8-5/8"	7"	11,422'	690	Howco		
5"	5"	14,784'	600	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforate 5" O.D. liner 13,292' to 13,307', and 13,242' to 13,256' with 4 jet shots per ft, acidize with 1000 gals regular 17% acid. Perforate 5" O.D. liner 12,640' to 12,654' with 4 jet shots per ft. Acidize with 1500 gals acid. Re-acidize with 3000 gals regular 17% 1ST acid using 55 gals control flow in 24 hrs less crude ahead of acid.

Result of Production Stimulation For tests on each zone see atached sheet.

Depth Cleaned Out 14,816'  
PHD 13,620'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 14,816 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Put to Producing.....**April 10,**....., 19**60**

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
Gravity.....

GAS WELL: The production during the first 24 hours was 1,414 M.C.F. plus 49 barrels of liquid Hydrocarbon. Shut in Pressure -- lbs.

Length of Time Shut in.....

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

## Northwestern New Mexico

T. Anhy.....	1250'	T. Devonian.....	14,755'	T. Ojo Alamo.....
T. Salt.....	1285'	T. Silurian.....		T. Kirtland-Fruitland.....
B. Salt.....	8545'	T. Montoya.....		T. Farmington.....
T. Yates.....	8975'	T. Simpson.....		T. Pictured Cliffs.....
T. <del>Del. Mountain</del>	9420'	T. McKee.....		T. Menefee.....
T. <del>7200'</del>		T. Ellenburger.....		T. Point Lookout.....
T. <del>Pine Springs</del>	8117'	T. Gr. Wash.....		T. Mancos.....
T. <del>Walton</del>	10,743'	T. Granite.....		T. Dakota.....
T. <del>St. Louis</del>	12,088'	T. ....		T. Morrison.....
T. <del>Atoka</del>	12,867'	T. ....		T. Penn.....
T. <del>Marathon</del>	13,135'	T. ....		T. ....
T. Tubbs.....		T. ....		T. ....
T. Abo.....		T. ....		T. ....
T. Penn.....		T. ....		T. ....
T. <del>Lower</del>	13,922'	T. ....		T. ....
T. Miss.....	14,550'	T. ....		T. ....
T. <del>Woodford</del>				

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			<b>SEE ATTACHED SHEET</b>				

**ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED**

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator **TEDECO Inc.** Address **P. O. Box 352, Midland, Texas**  
 Name *[Signature]* Position or Title **Assistant District Superintendent**  
 Date **April 13, 1960**  
 (Date)