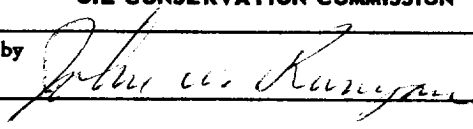
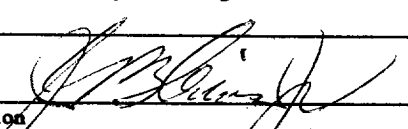


NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.				Address P. O. Box 352, Midland, Texas			
Lease St. N. M. "CH"		Well No. 1	Unit Letter H	Section 36	Township 20-S	Range 32-E	
Date Work Performed August 8, 1959		Pool Wildcat			County Leon		
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input checked="" type="checkbox"/> Casing Test and Cement Job		<input type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<p style="text-align: center;">TD-8200'</p> <p style="text-align: center;">13 3/8" OD casing set at 2859'</p> <p>Ran 8175' of 9 5/8" OD casing and cemented at 8200' with DV tool set at 4974', 1st stage from 4974' to 8200' with 1070 sx. 4% Gel. 1/4 # Stratacrete and 300 sx. regular. Circulate 150 sx. out. Circulate 6 hrs. cement 2nd stage from 4974' to surface with 1000 sx. 4% Gel. 3/4 # Stratacrete and 300 sx. regular cement. Plug at 4972'. Job complete 9:20 P.M. 8-4-59.</p> <p>Wash down 9 5/8" OD casing to D.V. tool at 4975'. Test from surface to 4975' with 1500 PSI for 30 minutes from 1:00 A.M. to 1:30 A.M. 8-8-59. Tested OK. Drilled DV Tool and re-tested for 30 minutes from 2:30 A.M. to 3:00 A.M. 8-8-59, from surface to 8153'. Tested OK. Drilled cement plug at 8153' to 8200'. Test with 1500 PSI for 30 minutes from 8:30 A.M. to 9:00 A.M. 8-8-59. Job complete 9:00 A.M. 8-8-59. Tested OK.</p>							
Witnessed by			Position		Company		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev.		T D		P B T D		Producing Interval	
Completion Date							
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth	
Perforated Interval(s)							
Open Hole Interval				Producing Formation(s)			
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover							
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name 			
Title				Position Assistant District Superintendent			
Date				Company TEXACO Inc.			

