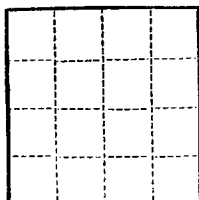


Form 9-331a
(Feb. 1951)



(SUBMIT IN TRIPLICATE)

Land Office New Mexico

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

HOBBBS OFFICE QCDM 0149957

Unit Little Eddy

1962 MAY 14 AM 8:11

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 10, 19 62

Well No. Brooks-7 is located 660 ft. from SW line and 660 ft. from E/W line of sec. 7

SW 7
(¼ Sec. and ¼ Sec. No.)

20 S
(Twp.)

33 E
(Range)

NM
(Meridian)

Salt Lake
(Field)

Lee
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3535 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

This well was originally completed by The Continental Oil Co. as their Brooks-7 No. 1 on 10-31-41 for 204 BOPD from the Yates-Seven Rivers Reef pay producing from the open hole interval 2906-3110 with the following casing program: 10-3/4" @ 628' mudded, 8-5/8" @ 1130' cemented with 150 sacks, 7" @ 2906 cemented with 100 sacks, 10-3/4" was pulled. In November 1948 the well was plugged and abandoned as follows: Cement plug 3110-to 3000 7" shot off @ 1710' cement plug 1660-1760 and cement plug 1200-1100. 8-5/8" casing shot off @ 520' with cement plug 470-570, and top 50' filled with cement. We request permission to workover and repair this well in the following manner: Attempt to clean out to TD. Run electric and gamma ray logs, check for collapsed casing with tools and logs run 4 1/2" J-55 9 1/2" casing from surface to TD and cement with sufficient volume to circulate. In the event the well is determined to be non-commercial place solid cement plug thru salt section in accordance with oil-potash regulations, also across known water zones @ 1150', 510' & 450'. All state and federal regulations will be complied with. (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Randall F. Montgomery

Address P. O. Box 2414

Hobbs, New Mexico

By R. F. Montgomery

Title Lessee

Estimated Tops:

Top Anhydrite	1104
Top Salt	1276
Base Salt	2620
TD	3110
Show Oil	2966-70
	3035-43

Cumulative Production to date 39,337 bbls. oil, 20,760 bbls. water