(Feb. 1951)						

HOMIT IN TRIPLICATES	Land Office New Maxi Co

(SUBMIT IN TRIPLICATE CEBS OFFICE ACCOM 0149957

UNITED STATES

DEPARTMENT OF THE STEP OR AM 8 11

OTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER	SHUT-OFF	
OTICE OF INTENTION TO CHANGE PLANS	į.	SUBSEQUENT REPORT OF SHOOTIN	NG OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERIN	IG CASING	
		SUBSEQUENT REPORT OF RE-DRIL	EPORT OF RE-DRILLING OR REPAIR	
		SUBSEQUENT REPORT OF ABANDO	NMENT	
		SUPPLEMENTARY WELL HISTORY		
(INDICATE ABOVE BY C	HECK MARK NAT	URE OF REPORT, NOTICE, OR OTHER	DATA)	
		Hay	10	19 62
Denotes 7		4 & 6		•
ell No. 1 is located 660	ft. from	s line and <b>660</b> ft. fro	$\mathbf{m} \left  \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right $ line of	sec. 7
Str. 7 20 5	s // 3	3 B NHITH	( )	
(1/4 Sec. and Sec. No.) (Typ.)	) (Rar	nge) (Meridian)	***	
Selt Lake	(County or Su	N	(State or Territory)	
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## Estimated Tops:

Tep Anhydrite	1104
Tep Salt	1276
Dese Salt	2620
TD	3110
Show Q1	2966-70
	3035-43

Cumulative Production to date 39,337 bbls. oil, 20,768 bbls. water