



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYLand Office New Mexico  
Lease No. NM 0149957  
Unit Little Eddy

JUN 27 AM 9 59

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Brooks-7  
Well No. 2 is located 660 ft. from ANY line and 1985 ft. from 14E line of sec. 7  
SW 7 20 S 33 E NMPM  
( $\frac{1}{4}$  Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Salt Lake Lee New Mexico  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3535 ft.

MAY 14 1962

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was originally completed by The Continental Oil Co. as their Brooks-7 No. 2 well on 1-9-42 for 233 BOPD from the Yates-Seven Rivers Reef pay producing from the open hole interval 2910-3075 with the following casing program set 10-3/4" #631 mudded, 7" #1137 cemented with 50 sacks and 5 1/2" #2910 cemented with 225 sacks. In November 1948 the well was plugged & abandoned as follows: Cement plug 3075-2950, 5 1/2" casing shot off #1520. Cement plug 1570 to 1470 and cement plug from 1200-1100. 7" casing shot off #400 feet cement plug 450 to 350 and 50' to surface. We request permission to workover and repair this well in the following manner: Attempt to clean out to TD. Run electric and gamma ray logs. Check for collapsed casing with tools and logs run 4 1/2" J-55 9 1/2" casing from surface to TD and cement with sufficient volume to circulate. In the event the well is determined to be non-commercial place solid cement plug thru salt section in accordance with oil-potash regulations also across known water zones #1160, 509 & 440'. All state and federal regulations will be complied with. (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Randall F. MontgomeryAddress P. O. Box 2414  
Hobbs, New MexicoBy R. F. Montgomery  
Title Lessee

**Estimated Tops:**

Top Anhydrite	1110
Top Salt	1275
Base Salt	2619
Show Oil	3045-75
TD	3075

**Cumulative Production to date 39,016 bbls. oil and 32,267 bbls. water**