STATE OF NEW MEXICO

GY MID MINER	ALS D	E P7	1111	ΛΓΙΛΙ
DISTRIBUTE				
PANTA FE				
711.5				
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LAND OFFICE				
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	GAB			
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TARRATION DECKE		l l	1	l

OIL CONSERVATION DIVISION P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

711.1		•			
LAND OFFICE	REQUEST FOR	ALLOWABLE			
SAAHSPORTER OIL GAS	ANI AUTHORIZATION TO TRANSPO	D			
PAGNATION OFFICE	AUTHORIZATION 70 THE PROPERTY OF THE PROPERTY				
J. F. McAdams					
Address & Cas	Services, Inc. Box 763, H	obbs. NM 88240			
Reason(s) for liling (Check proper box		Other (Please explain)	effective 1-1-83		
New Well	Change in Transporter of:		1, Inc. name changed to		
Recompletion	Casingheod Gas Condens		d Transporation Co.		
Change in Ownership	Caringhood day [
If change of ownership give name and address of previous owner					
	TEASE		NM-149957		
DESCRIPTION OF WELL AND	Well No. Pool Manie, Including 1 of				
Brooks Federal	3 Salt Lake Yate	S State, rede	ral or Foo Federal Above		
Location	60 Feet From The South Line	and 1980 Feet Fro	m The East		
Unit Letter U : 01					
Line of Section 7 T.	waship 20S Range 3	3Е , мирм,	Lea County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of Ci	or Condensate	Address force address is	proved copy of this form is to be sent)		
Getty Trading and Tra	nsportation Company using head Gos [] or Dry Gos []	P. O. Box 1142, Midla	oroved copy of this form is to be sent)		
Name of Authorized Transporter of Ca None	singhedd Gas Gor Diy Gus G	Assures Company Compan			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
give location of tanks.	N 7 20S 33E	No			
If this production is commingled w	ith that from any other lease or pool, g	give commingling order number:			
COMPLETION DATA	On wen	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty.		
Designate Type of Completi		Total Depth	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
			Depth Casing Shoe		
Perforations .					
		CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,0,0,0		
		1	oil and must be equal to or exceed top allow		
TEST DATA AND REQUEST FOIL WELL	FOR ALLOWABLE (Test must be a) able for this de	pth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go.	s lift, etc.,		
	Tubing Pressure	Casing Pressure	Choke Size		
Length of Test			Gas·MCF		
Actual Prod. During Test	Cil-Bala.	Water-Bbls.	Gus-Mor		
GAS WELL			Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensation		
Teating Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Coming Pressure (Ebut-in)	Choke Sixe		
"esting method (bito), back proj					
CERTIFICATE OF COMPLIAN	NCE	11	ATION DIVISION		
	1 d Oli Camanatian	APPROVED JAN 1	<u>3 1983</u>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL SIGNED BY			
		JERRY SEXTON			
		TITLEDISTRICT	SUPR.		
11.	110	11	in compliance with BULE 1104. Illowable for a newly drilled or deepend		
Monnal See	(noiwe)	If this is a request for silvator for the deviation well, this form must be accompenied by a tabulation of the deviation well, this form must be accompenied by a tabulation of the deviation will also taken on the well in accordance with RULK 111.			
•	gent	Il anestone of this form	must be filled out completely for allow		
•	[ule] /11 /02	able on new and recompleted	wells.		
	/11/83	Fill out only Sections well name or number, or trans	porter, or other such thange of condities		

(Date)

Separate Forms C-104 must be filled for each pool in multiple completed wells.