E OF NEW MEXICO 30 MINERALS DEPARTMENT	UIL CONSERVA	TION DIVISION	Form C-104 Revised 10-1-70
0161 M IN 1/1 10N	P. O. BO	Х 2088	
11 A 7 8	SANTA FE, NEW	MI.XICO 87501	
0.8. 10 0771C8	REQUEST FOR	ALLOWABLE	
ANSPONTER DIL	AN AUTHORIZATION TO TRANSP		
AONATION OFFICE			,
J. F. McAdams		*	
c/o Oil Reports & Cas S	Services, Inc. Box 763, Ho	obbs, NN 88240	
Reason(s) for filing (Check proper box) Change in Transporter ol:	Other (Please explain)	effective 1-1-83 Dil, Inc. name changed to
New Well	OII Dry Cas		and Transporation Co.
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
			NM-149957
DESCRIPTION OF WELL AND	Well No. Pool Name, Including I c		ease Lease No.
Brooks Federal	4 Salt Lake Yate	es State, Fo	derat or Foo Federal Above
Location Unit Letter K ; 19	980 Feet From The South Line	• and Feet Fi	rom The West
	mahip 20S Bange	33E , NMFM,	Lea County
Line di Section			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
Getty Trading & Transpo	oration Co.	P. O. Box 1142, Midl	and, TX 79702
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
None If well produces oil or liquida,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 7 20S 33E	No	۱ <u>۱</u>
COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deeper	h Plug Back Same Hesty, Dill. Resty.
Designate Type of Completi	on $-(\lambda)$, Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spuddød			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay	Tubing Depth
Periorations			Depth Casing Shoe
·	TUBING CASING AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	OD ALLOWARDE (Trading the of	Less references of total values of loas	i i oil and must be equal to or exceed top allow
TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump. 5	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 100, pump.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bble.	Water-Bols.	Gae-MCF
GAS WELL			
Actual Frod. Tool-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condeneate
Teeting biethod (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Bhut-12)	Choxe Size
CERTIFICATE OF COMPLIAN	CE	DIL CONSER	VATION DIVISION
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		APPROVED APPROVED ID ORIGINAL SIGNUM	
		nistr	NCT 1 SUPR.
			I in compliance with MULE 1104.
Darma Dalla			allowable for a newly drilled or deepens impanied by a tabulation of the deviatio
-	alwe)	tests talen on the well in a	CCONTROLE III
Age (T	nt	able on new and recomplete	n must be filled out completely for allow d wells.
1/11/83		Fill out only Sections I. H. III, and VI for charges of owner well name or number, or transporter, or other such thange of rundities	
(1)	ale)	Separate Forma C-104 completed wells.	must be filed for each pool in multipl



~

RECEIVED

-

