NO. OF COPIES RECEIVED			
DISTRIBUTION		I	Ĺ
SANTA FE			
FILE			L
U.S.G.S.			
LAND OFFICE			<u>L</u>
IRANSPORTER	OIL		
	GAS	<u>L</u>	
OPERATOR			<u> </u>
PRORATION OFFICE			<u> </u>
Operator			

NEW MEXICO OIL CONSERVATION COMMISS:

Form C-104

SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND NATURAL CA	\S
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	3
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			
LLANO	INC		
Address	•		
P.O.	BOX 1320, HOBBS, NEW MEX	ICO 88240 Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Office (1 15000 cuptosity)	
New We!1	Oil Dry Gas	Change in Ope	erator
Recompletion Change in Ownership	Casinghead Gas Condens		
Change in Controlle			
If change of ownership give name			
and address of previous owner			
II. DESCRIPTION OF WELL AND I	LEASE	rmation Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, Including For	mation	cr Fee Federal # NM0149957
Brooks 7	Salt Lake Yat	08	Lederal & Wantesay
Location		. 0000	ho Ward
Unit Letter <u>K</u> ; 198 (Feet From The South Line	and 2000 Feet From T	ne magr
Town of Contine	mship 205 Range 33	, NMPM,	County
Line of Section 7 Tow	705		
II. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	š	tuli famina ka aasti
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is in de sem?
Western Crude Oil Purc	hasing Co.	P. O. Box 1142 Midlar Address (Give address to which approv	d Texas 79701
Name of Authorized Transporter of Cas	singhead Gas 💟 or Dry Gas 🗔	Address (Give daaress to writen approv	ea copy of this joint to to the same
None		Is gas actually connected? Whe	n .
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected.	
give location of tanks.	N 7 20S 33E	No	
	th that from any other lease or pool, g	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	on - (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			Dept Sadding client
	THE CASING AND	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	52.11.55.	
V. TEST DATA AND REQUEST F	OR ALLOWARLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-
A LIFE DESIGNATION OF THE PROPERTY OF THE PROP	able for this de		
	apte joi titta de		C
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
OIL WELL	Date of Test	Producing Method (Flow, pump, gas li	
OIL WELL	5000 70. 0.000 00		ft, etc.) Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size Gas - MCF
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test. Tubing Pressure Oil-Bbis.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas - MCF
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbis. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 8 1972
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 8 1972
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FB 2 Orig.	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 8 1972 , 19 Signed by D. Ramey
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in)	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FB 2 Orig.	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 8 1972 , 19 Signed by D. Ramey
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FB 2 Orig. Joe TITLE Dist.	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 8 1972 , 19 Signed by D. Ramey I, Supv.
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FB 2 Orig. Joe TITLE Dist	Choke Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION 8 1972 , 19 Signed by D. Ramey I, Supva compliance with RULE 1104.
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FB 2 Orig. Joe TITLE Dist. This form is to be filed in If this is a request for allo	Gravity of Condensate Choke Size Choke Size ATION COMMISSION 8 1972 Signed by D. Ramey I, Supva compliance with RULE 1104. wable for a newly drilled or deepened
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FB 2 Orig. Joe TITLE Dist This form is to be filed in If this is a request for allo well, this form must be accomp	Gravity of Condensate Choke Size Choke Size ATION COMMISSION 8 1972 Signed by D. Ramey I, Supva compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FB 2 Orig. Joe TITLE Dist This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp	Gravity of Condensate Choke Size ATION COMMISSION 8 1972 Signed by D. Ramey I, Supva compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
OII. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED FB 2 Orig. Joe TITLE Dist. This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp able on new and recompleted well.	Gravity of Condensate Choke Size Choke Size ATION COMMISSION 8 1972 , 19 Signed by D. Ramey I, Supv. compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. ust be filled out completely for allowells.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the state of	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FB 2 Orig. Joe 1 TITLE Dist This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp able on new and recompleted w Fill out only Sections I. well name or number, or transpo	Gravity of Condensate Choke Size Choke Size ATION COMMISSION 8 1972 , 19 Signed by D. Ramey I, Supva compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. uust be filled out completely for allowells. II. III, and VI for changes of owner, riter, or other such change of condition.
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the state of	Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) NCE regulations of the Oil Conservation with and that the information given me best of my knowledge and belief.	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED FB 2 Orig. Joe 1 TITLE Dist This form is to be filed in If this is a request for allo well, this form must be accomp tests taken on the well in accomp able on new and recompleted w Fill out only Sections I. well name or number, or transpo	Gravity of Condensate Choke Size Choke Size ATION COMMISSION 8 1972 , 19 Signed by D. Ramey I, Supv. compliance with RULE 1104. wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111. ust be filled out completely for allowells.

Side of the second of the seco

RELEVED

FEB 2 - 1072 OIL CONSERVATION COMM. HOBBS, N. M.