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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

10235 OFFICE 000

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**  
(Place)

**July 30, 1962**  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**RANDALL F. MONTGOMERY**

**BROOKS-7**

, Well No. **4**, in **NE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**K**

Sec. **7**

T. **20S**

R. **33E**

NMPM,

**SALT LAKE**

Pool

Unit Letter

**LEA**

County. Date Spudded **July 6, 1962**

Date Drilling Completed **July 13, 1962**

Please indicate location:

D	C	B	A
E	F	G	H
L	K O	J	I
M	N	O	P

Elevation **3540**

Total Depth **3064**

PBTD **3054**

Top Oil/Gas Pay **2996**

Name of Prod. Form. **Yates Seven Ribers**

PRODUCING INTERVAL -

Perforations

Open Hole **2907 - 3054**

Depth

Casing Shoe

**2907**

Depth

Tubing

**3050**

OIL WELL TEST -

Natural Prod. Test: **26** bbls. oil, **125** bbls water in **24** hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **Natural**

Casing Press. **Pump** Tubing Press. **Pump** Date first new oil run to tanks **July 13, 1962**

Oil Transporter **McWood Corporation**

Gas Transporter **TSTM**

Remarks: **A Production String will be run and cemented in accordance with instructions.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

**RANDALL F. MONTGOMERY**

(Company or Operator)

By: **R. F. Montgomery**  
(Signature)

Title **OPERATOR**

Send Communications regarding well to:

Name **RANDALL F. MONTGOMERY**

**BOX 2414, HOBBS, NEW MEXICO**

Address

OIL CONSERVATION COMMISSION

By: **Gene W. Ramey**

Title