

(SUBMIT IN TRIPLICATE)

Land Office

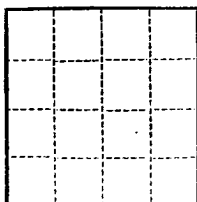
NM 0149957

Lease No.

Unit Little Eddy

UNITED STATES OFFICE OCC
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAY 14 AM 8:11



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	X	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 10, 1962

Brooks #7

Well No. 4 is located 1900 ft. from {N} line and 1900 ft. from {E} line of sec. 7

SW 1/4 7
(1/4 Sec. and Sec. No.)20 S 33E
(Twp.) (Range)NMPM
(Meridian)Salt Lake
(Field)Lea
(County or Subdivision)New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3540 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was originally completed by the Continental Oil Co. as their Brooks-7 No. 4 on 1-11-45 for 104 BW & 41 BW in 12 hrs. from the Yates-Seven Rivers Reef pay producing from open hole interval 2907 to 3064 with the following casing program 10" set @ 661. Pulled & left 39' in hole. Set 8-5/8" @ 1130 and pulled. Ran 5 1/2" to 2907 and cemented with 1000 sacks which circulated. In November 1949 the well was plugged and abandoned as follows: Cement plug from 3054-2950 and hole filled with mud to 50'. Top 50' of hole was filled with cement. We now request permission to workover and repair this well in the following manner: Drill out surface plug and reverse circulate to T.D. and clean hole. Run electric & gamma ray logs. Check for collapsed casing with tools and logs run 4 1/2" J-55 9 1/2" casing from Surface to T.D. and cement with sufficient volume to circulate. In the event the well is non-commercial place solid cement plug thru salt section also across water zones @ 1160, 460 and 400. Place 50' cement plug to top. (over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Randall F. Montgomery

Address P. O. Box 2414

Hobbs, New Mexico

By R. F. Montgomery

Title Lessee

All operations will be in compliance with state regulations.

Tops as reported:

Top anhydrite	1132
Base Salt	2620
Show Oil	2930-38
Show Oil	3050-59
TD	3064
PBTD	3054

Cumulative Production to date 21,247 bbl. oil and 73,000 barrels water.