## PLEASE READ BEFORE STARTING OPERATIONS OF SUCCE CCC

Attention is called to the following general and special requirements for operators on Federal, Indian and Acquired Land oil and gas leases. Suspension of operations may be required by the District Engineer for failure to comply with the Operating Regulations, the conditions of drilling approval, and these requirements.

## GENERAL

Lo All drilling and producing wells shall be permanently marked in a conspicuous place with the name of operator, lease name, serial number of lease, well number, and location. Necessary precautions must be taken to preserve such signs.

2. Any change of drilling plan or condition of approval must have approval of the District Engineer BEFORE the change is made.

3. Before work is started written approval must be obtained unless other arrangements are made in advance with the District Engineer. After work is completed results must be reported to the U. S. Geological Survey by submitting to the District Engineer complete information including the dates the work was done on Form 9-331a (9-331b-Indian), in triplicate, covering:

- a. Mudding, cementing, and method and results of testing water shut-off. (Show spud date of well on first report submitted).
- b. Drill-stem tests or perforating.
- c. Shooting, acid treatment, deepening or plugging back.
- d. Casing alterations, packer setting, or repairs of any kind.
- e. Gas-lift installations.

4. Monthly report of operations in duplicate on form 9-329 (9-329A-Indian) must be submitted promptly each month to U. S. Geological Survey, Box 6721, Roswell, New Mexico, beginning with spudding of the first well on a lease and continuing until abandonment of all drilling and producing operations is approved.

5. Log, in quadruplicate, on form 9-330, must be submitted to the District Engineer within 15 days of completion, abandonment, or suspension unless operator is otherwise instructed by the District Engineer. The log should include a complete driller's log, descriptions of all cores, results of all drill stem tests, formation tops identified, and all other well information not previously reported. Duplicate copies of all electrical logs, sample logs, drilling time logs, temperature, deviation, and other well surveys also must be filed.

6. All wells and lease premises shall be maintained in a workmanlike manner with due regard to safety, conservation, and appearance.

7. Approval of a notice of intention to drill or abandon any well will be reacinded without further notice if drilling or abandonment is not started within 90 days.

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