

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPL  
(Other instructions  
reverse side)FE\*  
reForm approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 065658 NM 2951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

APR 23 1981

1. OIL ☐ GAS ☒ OTHER ☐  
WELL

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P.O. Box 806 Eunice, New Mexico 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

330' FSL &amp; 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3564' GR

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Teas Yates

9. WELL NO.

1- Teas Yates Unit Tr. 14

10. FIELD AND POOL, OR WILDCAT

Teas Yates

11. SEC., T., R., M., OR BLE. AND  
SURVEY OR AREA

Sec 10 T 20S R 33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. RUPU, TOH w/2-7/8" tbg & Reda Pump.
  2. TIH w/2-7/8" workstring, set 100 sx Class H Cement, Plug @TD 3700'.
  3. WOC 4 hrs, tag plug, bring plug back to 3100'.
  4. Lay down 2 jts, mud up hole w/15 sx brine gel in 40 bbls of brine wtr.
  5. Set 65 sx Class H Cement. Plug @2150'.
  6. Free point & cut 5½" csg & pull free 5½" csg.
  7. Load hole w/40 sx Brine Gel in 114 bbls brine.
  8. Set 40 sx Class H Cement, plug 50' in 5½" stub & 50' out.
  9. Set 10 sx, plug @surface.
  10. Set dry hole marker. RDPU & clean location.
- Plugging equipment should be available by the 27th or 28th of April.

See attached program.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Chester

TITLE Production-Foreman

DATE 4-23-81

(This space for Federal or State Approval)

APPROVED

APPROVED BY (Orig. Sgd.) PETER W. CHESTER, TITLE  
CONDITIONS OF APPROVAL, IF ANY:

DATE

APR 27 1981

FOR

JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side