

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well		5. LEASE DESIGNATION AND SERIAL NO. N.M. 05148
2. NAME OF OPERATOR Anadarko Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 806 Eunice, New Mexico 88231		7. UNIT AGREEMENT NAME Teas Yates Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FWL		8. FARM OR LEASE NAME Tract #13
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3540' GR		10. FIELD AND POOL, OR NAME Teas Yates Rivers
		11. SEC. T, R, & M, OR BLM. AND SURVEY OR AREA 11-205-33E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☒	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. TOH w/2-3/8" PVC lined tbq & inj. PKR.
2. Run Casing Inspection Log.
3. Set 3-3/8" CI BP @3230' (11' into liner).
4. Perforate 5 1/2" csg @ base of salt.
5. TIH w/5 1/2" cementing PKR.
6. Squeeze perf @BX w/175 sx Class H cement w/1# Flocele, 5# Gilsontite 15# Salt per sack. WOC 18 hrs. Drill out cement & pressure test csg.
7. Drill out CIBP @3230' CO to TD.
8. TIH w/5 1/2" Injection PKR on 2-3/8" PVC lined tbq. Load backside w/PKR fluid. Set PKR @ approx. 3150'.
9. Resume water injection.
10. Run Injectivity Profile Logs.

18. I hereby certify that the foregoing is true and correct.

SIGNED Shirley O. Thelk TITLE Production Foreman DATE May 7, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
MAY 12 1981
JAMES A. GILLHAM
DISTRICT SUPERVISOR