Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		OR ALLOWAE						
1,	AND NATU	FURAL GAS						
Operator			7	0-025-01719				
Anadarko Petroleur			00211 0	120		0 023		
P.O. Drawer 130, 1	Artesia, Ne	w Mexico	88211-0 X Other (130 Please explain)				
Reason(s) for Filing (Check proper box)	Change it	Transporter of:				orter of	oil	
New Well		Dry Gas				e = 12/1		
Recompletion Unange in Operator	Casinghead Gas	, ' ===	-61	rective	· uate		5/ 50	
If change of operator give name								
and address of previous operator II. DESCRIPTION OF WELL	AND LEASE							
Lesse Name	New No. Pool Name, Include					of Leane Federal &F##	Leane No. LC-070311	
	2	1 1005						
Location E Unit LetterE	: 1980	Feet From The N	orth Line an	nd99) Fe	et From The	West Line	
12	20S	Range 33					Lea County	
Section 10was	·P		DAL CAS					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATU			Address (Give a	ddress to which	approved	copy of this form	n is to be sent)	
Navajo Refining Company-Truck Division			P.O. Dr	awer 15	9. Aı	tesia. NM 88210		
or Dry Gas			Address (Give a	daress to which	i approved	copy of this form is to be sent;		
Phillips 66 Natura	I Gas EFFECTI	VE: February	4001 Pe	nbrook.	_0des	ssa, TX	79762	
If well produces oil or liquids, give location of tanks.	Unit SecGPN	IIGAS Corporat 205 33E	Offgas actually o	onnected?	When	¹ May, 1		
If this production is commingled with that			ing order number	:	1			
IV. COMPLETION DATA	Hom any outer reasons.	, pour, g						
	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v	
Designate Type of Completion	Date Compl. Ready	lo Prod	Total Depth			P.B.T.D.		
Date Spudded								
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations				Depth Casing Shoe				
	TUDING	, CASING AND	CEMENTING	RECORD		.!		
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
HOLE SIZE	DASING & TOSINO OILL							
	ST FOR ALLOW	ADIE	l			<u>.L</u>		
V. TEST DATA AND REQUE	recovery of total volum	· ADLE. • of load oil and must	be equal to or ex	ceed top allow	able for thi	s depth or be for	full 24 hours.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	e of road on the	Producing Meth	od (Flow, puny	o, gas lift, e	itc.)		
Date Lies Hen Oil Kin 10 1 mm	Date of Tesa					·····		
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test Oil - Bbls.		Water - Bbls.			Gas- MCF			
Actual Prod. Duling Test	Oli - Bois.			-		<u> </u>		
GAS WELL								
Actual Frod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Cor	Gravity of Condensate	
			Casing Pressure (Shut in)			Choke Size		
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Cashik a ressure (Suor in)					
VI. OPERATOR CERTIFIC	TATE OF COM	PLIANCE		IL CONT	ירחיי	ATIONED	IVICION	
I hereby certify that the rules and regu	OIL CONSERVATION DIVISION							
Division have been complied with and is true and complete to the best of my	I that the information gi	ven above		.		ചു ് വെട്ട		
18 true and configurate to the best of fity	and recognition benefit.		Date /	Approved		(x ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '	<u> </u>	
Jum ?	Paus statz							
Signature		pervisor	By		5, V	Geclogist	· ·	
Jerry E Buckles		Title	Title_					
December 5, 1990	(505)7	48-3368	'''''					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Sanarate Form C-104 must be filed for each pool in multiply completed wells.