

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Midland, Texas

5/9/52

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CULBERTSON & IRVIN, INC.

Bobb

Well No. 1

in SE

1/4

NW

1/4

Company or Operator

Lease

section 13

, T. 20N

, R. 33E

, N.M.P.M.

Texas

Pool Lea

County

Please indicate location:

Elevation 3606

Spudded 2/27/52

Completed 4/14/52

Total Depth 3309

P.B.

Top Oil/Gas Pay 3290

Top Water Pay

Initial Production Test: Pump 54

Flow

(BOPD OR CU.FT.)

GAS PER DAY

Based on 54 Bbls. Oil in 24

Hrs.

Mins.

Method of Test (Pitot, gauge, prover, meter run):

Size of choke in inches Open 2"

Tubing (Size) 2 3/8

@

3250

Feet

Pressures: Tubing

Casing

Gas/Oil Ratio Too small to measure

340

Casing Perforations:

Unit letter: "P"

Hydraulic Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

2250

Gals 3207

to 3309

S/

3290-3305

Size

Feet

Sax

5 1/2

3207

450*

Shooting Record.

Qts

to

Qts

to

Qts

to

S/

S/

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*150 sax around shoe;

@ 3207

300 sax thru 2-stage tool

@ 1397

Natural Production Test: 10

Bailing

Flowing

Test after acid or shock

54

Pumping

Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1390
T. Salt 1525
B. Salt 3080
T. Yates 3249
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
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T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Venefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: May 3, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Co.

Remarks: _____

CULBERTSON & IRWIN, INC.

Company or Operator

By: _____

W. H. Irwin
Signature

Position: Vice-President

Send communications regarding well to:

Name: Culbertson & Irwin, Inc.

Address: Box 1071, Midland, Texas

APPROVED May - 12, 1952

OIL CONSERVATION COMMISSION

By: _____

Title: _____