

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well

☐ Gas Well

☒ Other

Water Injection Well

2. Name of Operator

Anadarko Petroleum Corporation

3. Address and Telephone No.

P.O. Drawer 130, Artesia, New Mexico 88211-0130 (505) 748-3368

4. Location of Well (Frontage, Sec., T., R., M., or Survey Description)

2310' FSL & 1980' FEL  
Sec. 13 - T20S - R33E

Unit J

FORM APPROVED

Budget Bureau No. 1001 0111

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC - 065447

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Teas Yates Unit Tr 3 B-2

9. API Well No.

30-025-01722

10. Field and Pool, or Exploratory Area

Teas Yates - Seven Rivers

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Request TA Status

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APPROVED FOR 12 MONTH PERIOD

Notice of Intent - was filed with BLM.

ENDING 12/10/92

Hobbs BLM Office (393-3612) - was notified in time to witness (see note on back of chart).

Tubing pressure was 675 psig during test (no change). Braidenhead had small blow when opened, otherwise, no problem was detected (everything OK). Chart (copy) is attached (over).

Additional Information:

- (1) Rationale - this well is a part of the Teas Yates Unit (an active Waterflood Project). Recently, a nearby WIW was converted to an active oil producer. In other words, these waterflood patterns are constantly being considered for changes.
- (2) Wellhead - is secured by high pressure valves which are visually monitored on a daily basis.
- (3) Requested Time Period - for TA status -- 1-5 years.

14. I hereby certify that the foregoing is true and correct

Signed

*Jimmy E. Seachuck*

Title

Area Supervisor

Date

01-02-92

(This space for Federal or State office use)

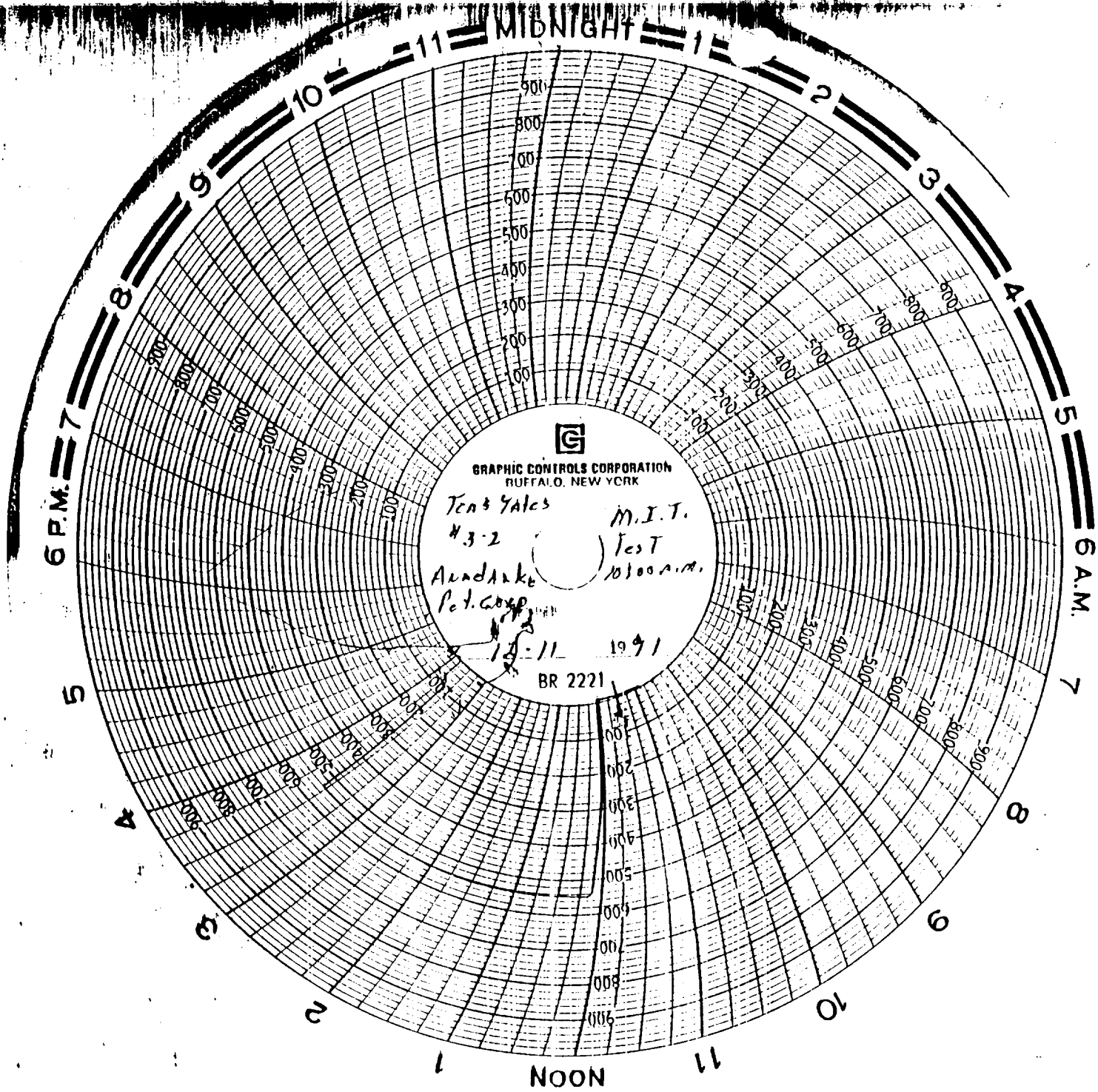
Approved by

Title

Date

1-14-92

Conditions of approval, if any:



Holds Office

B.L.M. call 24 hr before

Test, didn't show

called Holds Office 12-11-91 10:00 A.M.

said go ahead.

Bill Winkler

PROCESSED

JAN 1 1992