Form 9-331 Dec. 1973

Form A	pproved	I.	
Budget	Bureau	No.	42-R

UNITED STATES HELASOU 882	
DEPARTMENT OF THE INTERIOR	5. LEASE
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Teas Yates Unit
reservoir. Use Form 9-331-C for such proposals.)	O. FARM OR LEASE NAME
1. oil gas other water Twice tien well	Tract 3
well well other water Injection well 2. NAME OF OPERATOR	9. WELL NO.
Anadarko Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Teas Yates Seven Rivers
P.O. Box 806 Eunice, New Mexico 88231	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 2310' FSL & 1980' FEL	Sec 13, Twp 205, Rg 33E
AT SURFACE: 2310' FSL & 1980' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea NM
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	3601' Est. GR
EQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5001 LSL: OK
EST WATER SHUT-OFF	erit erit erit erit erit erit erit erit
MANUTURE TREAT	
EPAIR WELL	(NOTE: Report results of multiple completion or zone
ULL OR ALTER CASING []	change on Form 9-330.)
IULTIPLE COMPLETE HANGE ZONES	
BANDON*	ϵ
other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	firectionally drilled, give subsurface locations and
1. RUPU. TOH w/Injection Pkr & PVC lined tbg.	
2 Set &'Hudromite plug @ 3318'-3310'.	•
3. TIH w/cement retainer set above hole in co	sg @ 3300'-3310!. Cement squeeze
hole w/100 sx Class "C" Cement. Circ out (excess cement.
4. TOH w/tbg. TIH w/bit. CO to 3481'. TOH w/b	bit.
5. TIH w/Treating Pkr. Acidize w/6000 gal 20	* NE-FE Acid in four stages. File
w/100 bbls 28 KCL fluid. TOH w/thg.	mb watan invection
6. TIH w/PVC Lined Tbg & Injection Phr. Resu	me water and terrour.
	1 5 802
en e	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the loregoing is true and correct riginal Loward Theket TITLE Production Fo.	reman Date December 14, 1982
APPROVED (This space for Federal or State of	fice use)
A THE REPORT OF THE PARTY OF TH	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	DATE
JAN 2 1 1983	
FOR	
JAMES A. GILLHAM *See Instructions on Reverse	Side

DISTRICT SUPERVISOR