

NEW MEXICO OIL CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

HOBBS OFFICE OCC

Section A.

Date 1957 OCT-28-57 AM 9:32

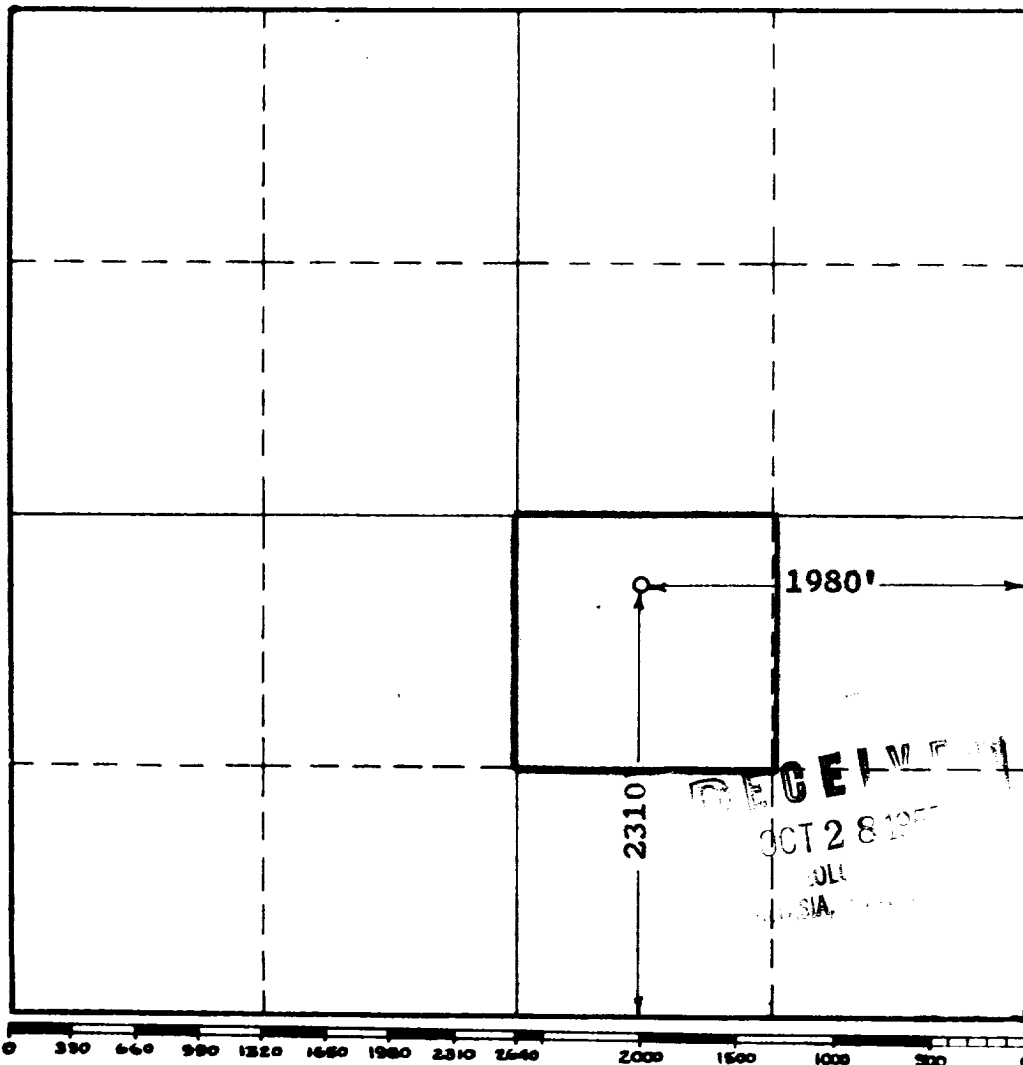
Operator Southern Calif. Pet. Corp. Lease Federal Bobb "C"  
Well No. 2 Unit Letter J Section 13 Township 20 S Range 33 E NMPM  
Located 1980 Feet From East Line, 2310 Feet From South Line  
County Lea G. L. Elevation 3601 Est. Dedicated Acreage 4.0 Acres  
Name of Producing Formation Yates Pool TEAS

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat below?  
Yes X No       .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes        No       . If answer is "yes," Type of Consolidation
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

Southern Calif. Pet. Corp.  
(Operator)

J. W. Wain  
(Representative)

Box 1071

Address  
Midland, Texas

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 8-28-57

John W. Wain  
Registered Professional  
Engineer and/or Land Surveyor.

Certificate No. 676

NOTICE OF THE BOARD OF DIRECTORS

TO THE STOCKHOLDERS OF THE COMPANY

1911

THE BOARD OF DIRECTORS OF THE COMPANY, at a meeting held on the 15th day of January, 1911, have resolved that the annual meeting of the stockholders of the company should be held on the 15th day of March, 1911, at the City of New York, at the Chamber of Commerce Building, at 10 o'clock in the forenoon.

At the same meeting the Board of Directors have also resolved that the business of the company should be transacted at the same place and at the same time.

It is further resolved that the Board of Directors have authorized the President of the company to call the meeting of the stockholders at the time and place above specified.

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Page 2  
U. S. Geological Survey  
October 24, 1957

HOBBS OFFICE 0700

REC OCT 23 AM 9:32

Operator then conferred on October 22 with the Potash Company of America, U. S. G. S. District Engineer, and the U. S. G. S. Regional Supervisor. It was concluded that the program as shown on attached Form 9-331a would adequately protect the potash with a minimum of exceptions to Order R-111A, and still allow the operator considerable economic savings over the complete requirements of Order R-111A in this particular pool.

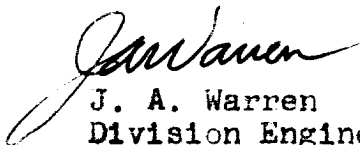
It should be noted that the requirement of setting the water shut-off string 200 feet below the lowest water encountered in the Santa Rosa formation may not always be completely attainable. This is due to the water that seeps into the hole sometimes causing a very sticky mud condition that has often been the reason for setting the 8-5/8" casing. Several fishing jobs have occurred because of the mud sticking the bit. Of course, the necessary depth of hole generally can be made by running the 8-5/8" and carrying it on down by underreaming and drilling below the pipe, and operator will make every effort to do so in future wells.

In regard to cementing the oil string, operator plans to use sufficient cement to circulate but in case it does not, the concession granted calling for a minimum of 200 feet of cement between the 5 1/2" and 8-5/8" casings would not require the operator to perforate the oil string just to re-cement between the two casings. Of course, re-cementing would be necessary if cement did not rise well up into the 8-5/8" casing, but operator feels this is very unlikely since the salt section is drilled with brine and very little, if any, enlarging of the hole occurs.

We trust that our conclusions now meet with your approval.

Yours very truly,

SOUTHERN CALIFORNIA PETROLEUM CORP.

  
J. A. Warren  
Division Engineer

enc.

cc-New Mexico Oil Conservation Commission  
Hobbs and Santa Fe, New Mexico

Potash Company of America

RECEIVED  
OCT 23 1957

