District J. Copies
Appropriate District Office
DISTRICT J.
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

1000 Kio Brizos Rd., Aziec, INNI 87410	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
I	TOTE	PORT OIL	AND NA	Well AP						
Operator Doctorol our	Corporat						1-025-01723			
Anadarko Petroleum	Corporat	1011					· · · · ·			
Address P.O. Drawer 130, A	rtesia, N	ew :	Mexico	88211-						
Reason(s) for Filing (Check proper box)			_	_	et (Please expla					
New Well			sporter of:		nge in t				1	
Recompletion 📙		ZI Dry		- I	Effectiv	re date	= 12/	15/90		
Change in Operator	Casinghead Gas	Con	adensate						J	
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL	AND LEASE	. In-	Name, Includir	a Formation		Kind o	(Lease	Le	ase No.	
Lease Name Teas Yates Unit T		o. Poc	Teas Ya	ites 7-	Rivers		ederal & F	LC-6	5447-A	
Location	1015		No	orth !:-	9	90 5~	at Emm The	East	Line	
Unit LetterH		Fee	t From The <u>NC</u>			<u> </u>	a riom me	Lea		
Section 13 Township	, 20S	Ras	nge 331	<u> </u>	MPM,				County	
III. DESIGNATION OF TRANS	SPORTER OF	OIL	AND NATU	RAL GAS	us address to wi	ich annound	come of this f	orm is to be se	nt)	
					Address (Give address to which approved copy of this form is to be sent)					
Navajo Refining Company-Truck Division					P.O. Drawer 159, Artesia, NM 00210 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing	MANUT Penhrook Odessa TX 79762									
Name of Authorized Transporter of Caringhead Gas Phillips 66 Natural Gas FFFGTW Frebruchy Phillips 66 Natural Gas FFFGTW Frebruchy Property Care Component Property Care Compo					6007 Penbrook, Odessa, TX 79702 Is gas actually connected? When ?					
If well produces oil or liquids, give location of tanks.	nounces on or inquies;				Yes May, 1983					
If this production is commingled with that f	from any other lease	or pool	, give commingli	ing order num	iber:					
IV. COMPLETION DATA				<u></u>		·		15 5	Sig Back	
Designate Type of Completion	Oil W	eli	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Reg'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
							<u> </u>			
	TUBING, CASING AND						t	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			<u> </u>	SAGRO GEMENT		
V. TEST DATA AND REQUES	T FOR ALLOY	VAB	LE	1			1			
OIL WELL (Test must be after re	ecovery of total volu	ne of le	oad oil and must	be equal to o	r exceed top all	owable for this	depih or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must be Date First New Oil Run To Tank Date of Test					lethod (Flow, pi	mp, gas lift, e	tc.)			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbis.			Gas- MCF			
moran rious sample received							<u> </u>			
GAS WELL				16:1- 6-1			Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF						
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF CON	1PLI	ANCE			JSFRV	MOITA	DIVISIO	N	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved						
Jun Edukles					By					
						- c	w jak			
Jerry F. Buckles		Ti	tle	Title	ə					
December 5, 1990	(505)		-3368 one No.							
T)MC	•			Н						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.