

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas March 3, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN CALIFORNIA PET. CORP. Fed-Bobb "C", Well No. 3, in SE 1/4, NE 1/4,  
(Company or Operator) (Lease)

H, Sec. 13, T. 20S, R. 33E, NMPM, Texas Pool  
Unit Letter

Lea County. Date Spudded 1-7-58 Date Drilling Completed 2-25-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3612 DF Total Depth 3499 PBD -

Top Oil/Gas Pay 3487 Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations

Open Hole 3464-3499 Depth 3464 Depth 3468  
Casing Shoe Tubing

OIL WELL TEST - (Pumping)

Natural Prod. Test: 57.4 bbls. oil, 2.8 bbls water in 18 hrs, 0 min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
8-5/8	997	400
5 1/2	3464	500
(14#J)		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): none

Casing Tubing Date first new 2-25-58 (casing swab)  
Press. Press. oil run to tanks

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter none

Remarks: On pump 3-1-58

Cmt. circ. to btm. of cellar on 8-5/8" csg. (per N.M.O.C.C.)

Cmt. circ. to depth of 100' on 5 1/2"; temp. survey attached. (Order R-1078)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

SOUTHERN CALIFORNIA PETROLEUM CORP.  
(Company or Operator)

By: J. W. ...  
(Signature)

Title: Division Engineer

Send Communications regarding well to:

Name: SO. CAL. PET. CORP.

Address: Box 1071, Midland, Texas

OIL CONSERVATION COMMISSION

By: E. J. Fisher

Title: