Form	9-331
Dec.	1973

N. M. FAL SOUD, SSEMEDOWN P. O. DOWN SOLD MODEON AND WINDOWN

Budget Bureau No. 42-R1424

UNITED STATES HOBBES, NEW MEN	(C) (888 <b>40</b>
DEPARTMENT OF THE INTERIOR	LC 065447
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	Teas Yates Unit  8. FARM OR LEASE NAME
	Tract 3
1. oil gas well other water Injection Well	9. WELL NO.
2. NAME OF OPERATOR	well # 4
Anadarko Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Teas Yates Seven Rivers
P.O. Box 806 Eunice, New Mexico 88231 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 990' FNL & 1650' FEL	Sec 13, Twp 20S, Rg 33E
AT SURFACE: 990' FNL & 1650' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	A
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	man y g 1000
CHANGE ZONES	Ca 6 173
(other) Clean out & squeeze channel behind csg.	
	ROSWELL, NICHOTISO
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent.)	irectionally drilled, give subsurface locations and
1. RUPU. Released PKR. TOH w/2-3/8" Salta Li	ned thg.
2. TIH w/bit. Tagged fill @ 3388'. CO to 340	19'. TOH.
3. TIH w/RTTS & set @ 2980'. RU Halliburton	timbre 150 sx class c near
cement. Had no pressure build up. Pumped up. Reversed csg clean. Pumped 150 sx Thi	ixet coment & tailed in w/50
sx Class C cement w/2% CACL. Displaced the	na Had nressure build up to
1200# PSI. SIFN. Had no flowback next mor	
4. Tagged cement @3324' w/bits. Drilled to	3409'. Fell through cement.
CO fill to 3447 TD.	
5. RU Welex. Perforated Vates 3307'-3342',	3351', 3362'-3470'. RD Welex.
6. RU Dresser Titan. Acidized in three stage	es w/6000 gals, 20% NE-FE
acid, using rock salt as blocking agent.	AIR&P 4.3 BPM @1500# PS1.
ISIP 700# PSI. Subsurface Safety Valve: Manu. and Type	(のUeル) Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
Original Jon or The het TITLE Field Foreman	n DATE May 4, 1983
ACCEPTED FOR RECORDS space for Federal or State off	
APPROVED BY (ORIG. SGD.) DAVID R. GHASS CONDITIONS OF APPROVAL PARTY 1983	DATE

## Teas Yates Unit Tract 3 Well #4. Form 9-331 Con't

- 7. TOH w/treating PKR. 8. TIH w/Guiberson Uni-1 PKR on 2-3/8" Salta Lined tbg. Circ PKR fluid 8 set PKR @3188' (103 jts).

  8. Put on water injection 2-23-83.

J. W. 18 J. 148







**Job separation sheet** 

## Form 9-331 Dec. 1973 Dec. 1973 FORM STATES DEPARTMENT OF THE INTERIOR

LEA		
LC	06544	7

DEPARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Teas Yates Unit 8. FARM OR LEASE NAME
1. oil $\square$ gas $\square$ otherWater Injection Well	
2. NAME OF OPERATOR Anadarko Production Company  3. ADDRESS OF OPERATOR P. O. Box 806 Eunice, New MExico 88231	10. FIELD OR WILDCAT NAME  Teas Vates Seven Rivers  11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990' FNL & 1650' FEL AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	AREA Sec 13, Twp 20S, Rg 33E  12. COUNTY OR PARISH 13. STATE Lea NM  14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	3608' GR 15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and int to this work.)*
<ol> <li>RUPU. Release Pkr. TOH w/Pkr &amp; PVC Lined TI</li> <li>TIH w/Dump Bailer, set Pea Gravel Plug to 3270'-3260'.</li> </ol>	3270'. Set Hydromite plug on top
<ol> <li>TIH w/Perforating Gun. Perf four 4½" holes</li> <li>TIH w/cement retainer &amp; set @ 3240'. Squee</li> <li>"C" Cement. Staging cement squeeze until s</li> <li>TIH w/bit. CO to 3440'. TOH w/bit.</li> <li>TIH w/ Perforating Gun. Perforate in Yates</li> </ol>	ze perfs @ 3250' w/100 sx Class queeze is obtained. TOH w/tbg. Zone w/2 JSPF @ 3307'-42', @
3351', @ 3362'-3408', @ 3432'-3436'. TOH w 7. TIH w/Treating Pkr. Acidize w/6000 gals 20 Flush w/200 bbls 2% KCL fluid. TOH w/Pkr. 8. TIH w/Injection Pkr on 2-3/8" PVC Lined tb	% NE-FE acid in three stages.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct  Original SIGNED by:	reman date December 14, 1982
APPROVED (This space for Federal or State o	ffice use)DATE
JAN 2 1 1983	

JAMES A. GILLHAM DISTRICT SUPERVISOR

See Instructions on Reverse Side