

UNITED STATES N.M.O.C.D. COPY
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

665 447

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ <u>Water Injection Well</u>	7. UNIT AGREEMENT NAME <u>Teas Yates Unit</u>
2. NAME OF OPERATOR <u>Anadarko Production Company</u>	8. FARM OR LEASE NAME <u>Tract 3</u>
3. ADDRESS OF OPERATOR <u>P O Box 806 Eunice, NM</u>	9. WELL NO. <u>4</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>990' FNL & 1650' FEL</u> <u>Sec 13, T 20S, R 33E</u> <u>Lea County, NM</u>	10. FIELD AND POOL, OR WILDCAT <u>Teas Yates Seven River</u>
11. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>13 - 20S - 33E</u>
12. COUNTY OR PARISH <u>Lea</u>	13. STATE <u>NM</u>

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOTING OR ACIDIZING ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(OTHER) C O & return to wtr inj x

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PREVIOUS OR CURRENT OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. RUPU. TOH w/2 3/8" PVC lined tubing & Inj. PKR.
2. TIH w/3 7/8" bit and 2 7/8" tubing.
3. CO inside 4 1/2" csg from 3300' to PBTD 3506'.
4. TOH w/ bit.
5. TIH w/4 1/2" PKR on 2 3/8" PVC lined tubing.
6. Load backside w/ PKR fluid (Chemical laden fresh wtr).
7. Set PKR @ 3200' w/10 points tension.
8. RDPU. Resume wtr inj.
9. Will dig workover pit measuring approx 10' x 20' within well pad area. Will fill and level when job is completed.

This project will not require that any other surface area be disturbed.

APPROVED

OCT 20 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. English

TITLE

Area SupervisorDATE 8-19-80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

OCT 28 1980

DISTRICT SUPERVISOR

*See Instructions on Reverse Side