U. S. Land Office 064975 SERIAL NUMBER BODD LEASE OR PERMIT TO PROSPECT

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LOG OF OIL OR GAS WELL

Lessor or Tract Well No. 2 Location 660 ft The information for as can be Date November	Federal -Bo Sec. 13 $\{N_{\cdot}\}$ of N ation given h	obb			, P.O.Box 1071, Teas		
Well No. 2 Location 660 ft The informs so far as can be Date November	Sec. 13 $\{N, \}$ of $\{N, \}$ ation given h			Field	Teas	gu New	**
Location 660 ft The information for as can be Date November The summation	$\{S, S, \}$ of N	m 205 m 33E				State	Mexico
The information of the summation of the	ation given h	1 R/2	Meridia	n N.M.	P.M. Cour	nty Lea	·
The information of the summation of the	ation given h	Line and 330	$\mathbf{ft}.\left\{ \mathbf{\hat{K}}, \right\}$ of	W Lin	ne of Section 13	Eleva:	tion 3599
Date November		erewith is a cor	nplete and	l correct	record of the wel	ll and all work	done thereon
The summar		on wir with the	e records.	Signed	Willia	S-Cold	zl!
	er 29. 1951	ł			Title Geo	logist	
Commenced drill		ge is for the con					
	ling Octe 2				d drilling No	v. 19.	, 19_54
		OIL OR	GAS SA		ZONES		
No. 1, from	3335	to 3359		,	from	to	
No. 2, from		_ to		No. 5,	from	to	
No. 3, from		. to		No. 6,	from	to	
			RTANT W				
No. 1, from				,	from		
No. 2, from					from	to	
Size Weight	Threads per		CASING			Perforated	
casing per foot	inch	Make Amo	unt Kind	of shoe	Cut and pulled from	From— To—	Purpose
3/14 32.75	8 rd.	60	Tex	Pat	60		Surface
1/2" 13	8 rd.	M 3352	Tri	olex	928		Intermedi
		i					
		MUDDING	AND CEN	MENTIN	G RECORD		
Size Where set	Number	sacks of cement	Metho	d used	Mud gravity	Amount of n	nud used
		PLU	GS AND	ADAPTI			
leaving plug—M	Aaterial	PLU	GS AND Lengtl	ADAPT		epth set	
leaving plug—M	Aaterial	PLU	GS AND Lengtl	ADAPT	ERS De	epth set	
leaving plug—Mater	Aaterial	PLU	GS AND Lengtl Size	ADAPT	ERS De	epth set	
leaving plug—Mater	faterialrial	PLU SH Explosive used	GS AND Lengtl Size OOTING	ADAPTI RECOR	ERS De	opth set	ned out
Heaving plug—Mater	faterialrial	PLU SH Explosive used	GS AND Lengtl Size OOTING	ADAPTI RECOR	ERS De	Depth clea	ned out
leaving plug—Mater Adapters—Mater	Aaterialrial	PLU SH Explosive used	GS AND Lengtl Size OOTING Quantity	ADAPTI RECOR Date	ERS De Depth shot	Ppth set	ned out
leaving plug—Mater dapters—Mater Size Shel	Aaterialrial	SH Explosive used	GS AND Length Size OOTING Quantity TOOLS	ADAPTI RECOR Date USED	ERS Depth shot et, and from	Depth clea	ned out
leaving plug—Mater dapters—Mater Size Shel	Aaterialrial	SH Explosive used	GS AND Lengtl Size OOTING Quantity TOOLS et to	ADAPTI RECOR Date USED fe	ERS De Depth shot	Depth clea	ned out
dapters—Mater Size Shel cotary tools were	faterial	SH Explosive used fee	GS AND Length Size OOTING Quantity TOOLS et to	ADAPTI RECOR Date USED fe	Depth shot Depth shot et, and from	Depth clea	ned out feet feet
dapters—Mater Size Shell cotary tools were able tools were	faterialrial	SH Explosive used fee	GS AND Lengtl Size OOTING Quantity TOOLS et to	ADAPTI RECOR Date USED fe ES Put to pi	Depth shot et, and from et, and from roducing Novem	Depth set	feet
Icaving plug—Mater dapters—Mater Size Shell stary tools were able tools were The producti	faterial	SH Explosive used fee rface fee 194 st 24 hours was	GS AND Length Size OOTING Quantity TOOLS et to	ADAPTI RECOR Date USED fe ES Put to pi	Depth shot et, and from et, and from roducing Novem	Depth set	feet
dapters—Mater Size Shel cotary tools were able tools were The production	faterial	SH Explosive used fee fee 191 124 st 24 hours was % sedimer	GS AND Length Size OOTING Quantity TOOLS et to et to 3591- DAT	ADAPTI RECOR Date USED fe ES Put to pi barrels	Depth shot et, and from et, and from roducing Novem	Depth desfeet tofeet to	feetfeetfiet
Size Shell s	faterial	SH Explosive used fee fee 191 124 st 24 hours was % sedimer	GS AND Lengtl Size OOTING Quantity TOOLS et to DAT	ADAPTI RECOR Date USED fe S Put to pi barrels allons ga	Depth shot Depth shot et, and from roducing Novem of fluid of which Gravity, °B	Depth desfeet tofeet to	feet feet feet feet feet feet feet
dapters—Mater Size Shel cotary tools were able tools were The production If gas well, c Rock pressur	faterial	SH Explosive used fee fee 194 st 24 hours was % sedimen nours in.	GS AND Length Size OOTING Quantity TOOLS et to	ADAPTION RECORD Date Service S	Depth shot Depth shot et, and from roducing Novem of fluid of which Gravity, °B soline per 1,000 c	feet to feet to ber 21 % was of fe	feetfeetii; %
Size Shell start tools were substituted by the shell start tools were su	faterial	shearface feed feed feed feed feed feed feed fe	GS AND Lengtl Size OOTING Quantity TOOLS et to DAT	ADAPTI RECOR Date USED fe S Put to pi barrels allons ga	Depth shot Depth shot Det, and from ret, and from Gravity, °B soline per 1,000 c	peth setfeet tofeet to	feet, 1954
Size Shell s	faterial	shearface feet feet feet feet feet feet feet fe	GS AND Lengtl Size OOTING Quantity TOOLS et to DAT	ADAPTI RECOR Date Date Date Fe S Put to pi barrels allons ga YEES	Depth shot Depth shot et, and from roducing Novem of fluid of which Gravity, °B soline per 1,000 c	peth setfeet tofeet to	feet, 1954
Size Shell s	faterial	shearface feet feet feet feet feet feet feet fe	GS AND Length Size OOTING Quantity TOOLS et to	ADAPTI RECOR Date Date Date Fe S Put to pi barrels allons ga YEES	Depth shot Depth shot et, and from roducing Novem of fluid of which Gravity, °B soline per 1,000 c	peth set	feet, 1954
Heaving plug—Nater Adapters—Mater Size Shell Rotary tools were Cable tools were The production sing as well, consider tools were some single services and services are services as a service services and services are services as a service are services as a service are services as a services are services are services as a services are services as	faterial	SH Explosive used fee rface fee , 194 st 24 hours was % sedimen nours in. Drille FOR	GS AND Length Size OOTING Quantity TOOLS et to et to 3591- DAT	ADAPTION RECORD TO THE PROPERTY OF THE PROPERT	Depth shot Depth shot Depth shot Det, and from roducing Novem of fluid of which Gravity, B soline per 1,000 c	peth set	feet feet %
Adapters—Mater Size Shel Rotary tools were Cable tools were Ovember 29 The producti mulsion; % If gas well, c Rock pressur	faterial rial used used from used from Su ion for the fir water; and u. ft. per 24 h re, lbs. per sq	SH Explosive used featurate fe	GS AND Length Size OOTING Quantity TOOLS et to et to 3591- DAT	ADAPTI RECOR USED fe Solution process Allons ga YEES RECOR di and goods	Depth shot Depth shot Tovem of fluid of which Gravity, °B soline per 1,000 c	peth set	feet, 1954
Adapters—Mater Size Shel Rotary tools were Cable tools were Ovember 29 The producti mulsion; % If gas well, c Rock pressur FROM— 0 60 1373	faterial rial used used from of the fir water; and u. ft. per 24 h re, lbs. per sq	shearface feed feed feed feed feed feed feed fe	GS AND Length Size OOTING Quantity TOOLS et to Ot to 3591- DAT	ADAPTI RECOR USED fe Sallons ga YEES RECOR d and goeds ydrite	Depth shot Depth shot Det, and from ret, and from Gravity, B soline per 1,000 c FORMAT ravel and dolomite	peth setfeet tofeet to	feet, 1954
Heaving plug—Nater Adapters—Mater Size Shell Rotary tools were Cable tools were The production mulsion; % Rock pressur FROM— 0 1378 1511 3115	faterial rial used used from used from Su ion for the fir water; and u. ft. per 24 h re, lbs. per sq	SH Explosive used featurate fe	GS AND Length Size OOTING Quantity TOOLS et to DAT TOOLS et to Standard Anhy Sal to Dolo	ADAPTION RECORD STATE OF THE PROPERTY OF THE P	Depth shot Depth shot Tovem of fluid of which Gravity, °B soline per 1,000 c	peth setfeet tofeet to	feet, 1954

NEW JEXICO OIL CONSERVATION COMM....SION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

		Midland, Texas Nov.	67 6 4774
HEREBY R	EQUESTING	(Place) C. AN ALLOWARIE FOR A WELL KNOWN AS:	(Date)
a Calif. I	Petroleum	CorpFederal Bobb , Well No. 2 , in.	1/4 NW
ompany or Op Sec	erator)	(Lease) T 20-S R 33-E NMPM Teas	ī
J.			
		County. Date Spudded	, et, 1751
se indicate i	ocation:	2400	
		Elevation	
		Top oil/gas pay 3335 Name of Prod. Form 33)08
		Casing Perforations: Open hole	
		·	
		Natural Prod. Test. 76.8	B C
		based on 32 bbls. Oil in 10 Hrs.	M
<u>-</u>		Test after acid or shot	BC
and Comenti	ng Record		
Feet	Sax	Based onbbls. Oil inHrs	M
3325	1100	Gas Well Potential	••••
		Size choke in inches	
		Data first ail sun to tanke or gas to Transmission system: NOV.	21. 195h
		Transporter taking Oil or Gas: Texas-New Mexico Pipeline	Co,
<u> </u>			
		d	
	·		
by certify that	at the inform	nation given above is true and complete to the best of my knowledge.	
by certify that	at the inform	nation given above is true and complete to the best of my knowledge. 19 SOUTHERN CALIF. PETROLEUM CORP. (Company of Operator)	•
oy certify tha	at the inform	, 19 SOUTHERN CALIF. PETROLEUM CORP.	•
oy certify tha	at the inform	SOUTHERN CALIF. PETROLEUM CORP. (Company or Operator) By: William S. Culdwolf (Signature)	•
oy certify tha	at the inform	SOUTHERN CALIF. PETROLEUM CORP. (Company or Operator) By: Wellia S Caldwell	well to:
oy certify tha	at the inform	SOUTHERN CALIF. PETROLEUM CORP. (Company or Operator) By: Willia S Culdwill (Signature) Title Division Geologist	
	a Calife I	a Calif. Petroleum Impany or Operator) Sec	Calif. Petroleum CorpFederal Bobb Well No 2 in Well No 2 in Well No 2 in Well No 2 in Well No 3 NMPM. Teas