

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other ☒ Plugged & Abandoned

2. NAME OF OPERATOR

Anadarko Production Company (Murphy H. Satter)

3. ADDRESS OF OPERATOR

P. O. Box 806, Eunice, NM 88231

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FNL & 660' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Re-Entered to Re-Plug

SUBSEQUENT REPORT OF:

RECEIVED

(NOTE: Report result of multiple completion or zone change on Form 9-330.)

FEB 25 1983

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. RURU. Drlg out 22' surface plug. Tagged up on plug at 652'. Drlg out 13' plug. Fell thru. tagged up at 3254' on cement plug. TOH w/bit.
2. TIH w/tbg open ended @ 3243'. RU Halliburton. Pumped 125 sx Class "C" neat cement plug. Pulled 25 jts circ clean. WOC 4 hrs. Tagged cement at 2953'. Pumped 125 sx Class "C" neat cement plug. Pulled 25 jts of tbg. Pumped 125 sx Class "C" neat cement plug. Pulled 25 jts tbg and pumped 175 sx Class "C" neat cement plug. Pulled remainder of tbg. Did not circ good cement. SDFN. TIH w/tbg. Pumped 190 sx Class "C" neat cement. At 600'. TOH w/tbg. Cement fell back. WOC 4 hrs. TIH w/tbg. Tagged up @ 121' from surface. Pumped 110 sx Class "C" neat cement. Circ @ 60 sx to pit.
3. Installed dry hole marker.
4. Cover pit, level location and clean location. (Continued Page 2).

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thurmond E. Satter TITLE Field Foreman DATE February 22, 1983

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

M. OIL CONS. COMMISSION

P. O. Box 1380
Budget Bureau No. 42-R1424
HOBBS, NEW MEXICO 88240

5. LEASE

LC 070311

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Tract #8

Federal 1-13

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Teas Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 13, T20S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3604' DF