

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30 025 01727 |
| Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| State Oil & Gas Lease No. |
| Lease Name or Unit Agreement Name Teas Yates Unit |
| Well No. 1 |
| Pool name or Wildcat 59090 Teas Yates 7 Rivers |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER injection | |
| Name of Operator Pure Resources, L.P. | |
| Address of Operator 500 W. Illinois, Midland, Tx 79701 | |
| Well Location Unit Letter B : 990 Feet From The north Line and 2310 Feet From The East Line Section 14 Township 20S Range 33E NMPM Lea County | |
| Elevation (Show whether DF, RKB, RT, GR, etc.) | |

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU; inspect tbg. RIH w/ RBP, pkr, workstring. Test casing, isolate leak between 453' - 485'. Set RBP @ 2027', pkr @ 189', set pump-in rate, squeeze with 50 sx Thickstropic & 100 sx Class C; squeeze to 1140 psig. Release Pkr, POOH. RIH w 4.75" bit, DCs & workstring; tag TOC @ 370'. Establish circulation, drilled hard cement from 370' - 477', bit fell out @ 477'. No additional cement in hole. Wash sand off top of RBP @ 2027', latch onto RBP, POOH. RIH w/ injection tbg, pkr, set pkr @ 3057', pressure tester. Rig down, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Clepper TITLE Regulatory Clerk DATE 12/18/2000

TYPE OR PRINT NAME Laura Clepper

TELEPHONE NO. 915 498-8662

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JCS



