

COPY TO O. & B.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0435

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Teas Yates Unit

8. FARM OR LEASE NAME

Tract 11

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Teas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

14-20-33

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 806, Eunice, NM 88231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)990' FNL and 2310' REIS. C. GEOLOGICAL SURVEY
Sec 14, T20S, R33E HOBBS, NEW MEXICO

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3592 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

Clean out w/b.t & resume wtr inj.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1. RUPU TOH w/2 3/8" PVC lined tubing and inj. PKR.
2. TIH w/4 3/4" bit on 2 7/8" tubing.
3. CO OH Section to TD 3319.
4. TOH w/bit.
5. TIH w/5 1/2" Inj. PKR on 2 3/8" PVC lined tubing.
6. Load backside w/PKR fluid (Chemical laden fresh wtr).
7. Set PKR @ 3145 w/15 points tension.
8. RDPU and resume water injection.
9. Will dig workover pit measuring approx 10' x 20' within well pad area. Will fill and level when job is completed.

This project will not require that any other surface area be disturbed.

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. English

TITLE

Area Supervisor

DATE

9-23-80

(This space for Federal or State office use)

(Orig. Sgd.) GEORGE H. STEWART

ACTING DISTRICT ENGINEER

APPROVED BY

TITLE

DATE

SEP 25 1980

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side