

N. M. OIL CONS. COMMISSION
P. O. BOX 1980

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES BOBBS, NEW MEXICO
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☐ other Water Injection Well
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1650' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Convert to water injection.

SUBSEQUENT REPORT OF:

- ☐
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RECEIVED
JAN 5 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. TOH w/production string. RU Bell Surveys.
2. TIH w/4 1/2" Baker BP. Set @ 3315'. Perforate w/2 JSPF @ 3150'-70', 3184'-87', 3198'-3209'. Dump 20' cement on BP. RD Bell.
3. TIH w/4 1/2" Treating PKR on 2-3/8" tbg & set @ 3118'.
4. RU Dresser Titan. Acidize w/1500 gal 20% NE-FE acid. Flushed w/50% 2% KCL, using Benzoic Acid flakes & Rock Salt as blocking agents. Flushed w/150 bbl 2% KCL on final stage. ISIP, 1300#. Max press, 3100#, AIR & P, 2400# @ 4.2 BPM.
5. TOH w/PKR.
6. TIH w/4 1/2" nickel plated Guiberson PKR on 2-3/8" Salta Lined Tbg. Circulated PKR fluid on backside. Set PKR @ 3105'.
7. Resumed water injection 12-27-82. (inj rates & dates on next page)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Edward D. Schell TITLE Production Foreman DATE January 3, 1983

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY W. CHESTER TITLE _____ DATE _____

CONDITIONS OF APPROVAL JAN 17 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Teas Yates # 5-3
9-331

Pg. 2

Date	Rate	Press
12-28-82	247	750#
12-29-82	168	500#
12-30-82	84	500#
12-31-82	234	800#
1-01-83	190	900#
1-02-83	193	900#
1-03-83	136	550#