

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Anadarko Production Company
3. ADDRESS OF OPERATOR
P.O. Box 806 Eunice, New Mexico 88231
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: *1980' FNL & 1650' FWL*
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>

(other) *Convert to water injection.*

5. LEASE
LC 065658
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Teas Yates Unit
8. FARM OR LEASE NAME
Tract # 5
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Teas
11. SEC., T., R., MI. OR BLK. AND SURVEY OR AREA
Sec 14, Twp 20S, Rg 33E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3582' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. RUPU. TOH w/rods & pump. Tag fill. CO to TD.
2. TIH w/nickel plated Guiberson Uni-1 Packer on 2-3/8" plastic lined tbg.
3. Circulate PKR fluid behind PKR. Set PKR @ 3100'.
4. Start water injection.
5. RDPU.
6. Approval given to convert to water injection by the NMOC Division, order No. R-7084.

RECEIVED

NOV 15 1982

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

Original by: *Shwan D. Shultz* TITLE *Production Foreman* DATE *November 12, 1982*

APPROVED (This space for Federal or State office use)
APPROVED BY: *James A. Gillham* TITLE *District Supervisor* DATE *NOV 15 1982*
CONDITIONS OF APPROVAL, IF ANY:
FOR
JAMES A. GILLHAM
DISTRICT SUPERVISOR
*See Instructions on Reverse Side