10. OF COPIES REC	EIVED	_
DIŜTRIBUTI	ОИ	_
ANTA FE		
ILE		
U.S.G.\$.		
LAND OFFICE		-
TRANSPORTER	BIER	
	GAS	
OPERATOR		_
PRORATION OF	FICE	

ANTA FE		CONSERVATION COMMISSIO.	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.		AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION DO LA	ANSPORT OIL AND NATURA	AL GAS
TRANSPORTER			
GAS			
OPERATOR			
PRORATION OFFICE Sperator			
SEC OPERATING			
A Firess			-
	oswell, New Mexico		
Reason(s) for filing (Check proper :: !ew Well	,	Other (Please explain)	
Recompletion	Change in Transporter of: Oil Dry G	· ·	
Change in Ownership X		ensate	
If change of ownership give nam and address of previous owner _	e Herry Black Drlg. Co.,	Inc., Box 174, Midlar	nd, Texas
			,
DESCRIPTION OF WELL AN		ame, Including Formation	Vind of Lagra
Federal "/."	1	TEAS	Kind of Lease State, Federal or Fee Federal
Location	l i	- 5-4 885	otate, regerar or ree
Unit Letter F	1980 Feet From The North	, 1650 ne and Feet F	West
,,	rectifient the	reet r	rom The
Line of Section 14 ,	Township 208 Range	33E , NMPM,	Lea County
Decree			
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		approved copy of this form is to be sent)
Cities Service Oil		Bartlesville, Oki	
Name of Authorized Transporter of		<u> </u>	approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	D 14 20S 33E		1 - 4
If this production is commingled	with that from any other lease or pool	, give commingling order number:	:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe	
Designate Type of Comple		New Well Workover Deepe	en Plug Back Same Restv. Diff, Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
		·	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENEUT
11022 3122	CASING & FORING SIZE	DEFIRSE	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	d oil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	able for this d	epth or be for full 24 hours)	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			5.00
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
resting Method (pitot, back pr.)	Tubing Pressure	Coolea Bassa	
		Casing Pressure	Choke Size
CERTIFICATE OF COMPLIA	ANCE	OH CONCE	PVATION COMMISSION
CERTIFICATE OF COMPLIA	INCE	OIL CONSE	RVATION COMMISSION
I hereby certify that the rules as	nd regulations of the Oil Conservation	APPROVED	, 19
Commission have been complie	d with and that the information given		·
above is true and complete to	the best of my knowledge and belief.	(BY	
		TITLE	
K 1			in compliance with RULE 1104.
Detter ().	Legena & gut		allowable for a newly drilled or deepens
DA S	ignature) .		ompanied by a tabulation of the deviation
P. C. V Spe	raling	!!	accordance with RULE 111. m must be filled out completely for allow
12-1-11-	(Title)	able on new and recomplete	d wells.
12/1/65	(Date)		III, and VI only for changes of owner
/	(Date)	well name or number, or trans	sporter, or other such change of condition

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.