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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Uperator	IO THANSPORT OIL						Well API No.					
Anadarko Petroleu	30-025-0					730						
Address P.O. Drawer 130,	Artesia	a, Ne	w Me	exico	88211-	-0130			!			
Reason(s) for Filing (Check proper box					X Oth	et (Please expla	iin)					
New Well		Change in				nge in t	_					
Recompletion	Oil		Dry G		- F	Effectiv	ve date	e = 12	/15/90			
Change in Operator	Casinghead	Gas	Conde	nsate			,					
change of operator give name nd address of previous operator												
I. DESCRIPTION OF WEL	L AND LEA	SE										
Lease Name Teas Yates Unit		Well No. 2	Pool N	lame, Includi Teas	ng Formation Yates	7-River	S Kind 6	of Lease Federal & Federal	I i	2286 No. 065658		
Location Unit LetterC	:	660	Feet Fr	mm The N	orth Lin	e and 1	650 Fe	et From The	West	Line		
Section 14 Town			Range	2.25		мрм,			Lea	County		
						<u> </u>						
III. DESIGNATION OF TRA				ID NATU	RAL GAS	ve address to wh	hick approved	com of this	form is to be s	ent!		
Name of Authorized Transporter of Oil		or Conden			3				i			
Navajo Refining Co	ompany-1	L UCK	NEDPO	TSTOU	Notices (Give	re address to wh	tich approved	copy of this i	form is to be s	ent)		
Name of Authorized Transporter of Car Phillips 66 Natura	al Gaser	ECTIVE	:~re¤ 1 Gas	Corporat	97 001 I	enbrool	odes	ssa. T	x 7976	2		
If well produces oil or liquids,		Sec.	Twp.	Rge.	is gas actual	y connected?	When	7	1			
give location of tanks.	H	14	L	S 33E	1	Yes		may,	1983			
f this production is commingled with th V. COMPLETION DATA	at from any othe						1 5	1 5 5 1	10	b'm n		
Designate Type of Completic	on - (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Resiv		
ate Spudded Date Compl. Ready to Prod.					Total Depth			P.B.T.D.	J			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casing Shoe			
	т	LIBING	CASI	NG AND	CEMENTI	NG RECOR	D	<u> </u>				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			1	SACKS CEMENT			
HOLE SIZE	NOLE SIZE SHOWER TO SHOW THE											
								ļ				
								 				
V. TEST DATA AND REQU	FST FOR A	LLOW	ABLE	.	J			J	-			
) IL WELL (Test must be afte	r recovery of lo	tal volume	of load	, oil and must	be equal to or	r exceed top allo	owable for thi	s depth or be	for full 24 ho	urs.)		
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure						
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbls.						
GAS WELL					<u></u>			1				
Actual Prod. Test - MCF/D						Bbis. Condensate/MMCF			Condensate			
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
VI. OPERATOR CERTIF	CATE OF	COMI	ואוןי	NCE						~		
-						OIL CON	1SERV	ATION	DIVISION	NC		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					1 Pr							
is true and complete to the best of n	ıy knowledge an	d belief.			Date	e Approve	ed					
$\bigcap_{i=1}^{n}$	E Juc	a no						$O_{L_{\mathbf{p}_{n+1}}}$	<i>√</i> y ₄			
Signature	•				By_			્Pact I. ુ G cclog	autz ris t			
Jerry E// Buckle	s Are	a Sur		isor								
Printed Name December 5, 199	0 (5	05)74	Title 8 - 3	368	Title							
Date			ephone i									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.